

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/21/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Address: PO Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: NCRA  
Operator Contact Person: Beau J. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: Kan-Drill, Inc.  
License: 32548  
Wellsite Geologist: George E. Petersen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/22/07	03/29/07	05/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21372-0000  
County: Marion  
W2 SW/4 SW/4 SE/4 Sec. 31 Twp. 18 S. R. 5  East  West  
355 feet from S N (circle one) Line of Section  
2555 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BUETHE Well #: 5  
Field Name: Lost Springs

Producing Formation: Mississippi Chat  
Elevation: Ground: 1463 Kelly Bushing: 1469  
Total Depth: 2414 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACTI NY 7-708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/25/07  
Subscribed and sworn to before me this 15<sup>th</sup> day of June, 2007.  
Notary Public: Carol Makovec  
Date Commission Expires: 3-1-08  
My Appt. Exp. 3-1-08

**CAROL MAKOVEC**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Appt. Exp. 3-1-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC

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Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: BUETHE Well #: 5  
 Sec. 31 Twp. 18 S. R. 5  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oread Ls	1532	-69
Heebner	1560	-97
Lansing	1788	-325
Cherokee	2286	-823
Mississippi Chat	2292	-829
Miss Lm	2378	-729
RTD	2414	

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log; Sonic Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		208'	Reg. Class A	115	3%Caclz, 2% gel, flocele
Longstring	6 3/4	4 1/2	9.5	2407'	Thickset	125	Kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	2314-2339	1000 gal. 15% HCL	2314-2339
		490 bbls. 2% KCL/ 39,200 lbs sand	2314-2339

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2326	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 6, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	8	55		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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JUN 26 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17084

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-07	7665	BueThe #5	31	18	05E	Marton
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 312' CASING SIZE & WEIGHT 8 1/2  
 CASING DEPTH 208' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12 1/4 DISPLACEMENT PSI 3000 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2 casing Break circulation with Fresh water Pump 1500k ahead. Mix 115 sks Regular Cement with 3% CaCl2 2% Gel 1/4" Flocel Pap/sk. Displace with 12 1/4 bbl Fresh water. Shut casing in. Good cement to surface. Job complete Rig down

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	50	MILEAGE	3.30	165.00
11043	115 sks	Regular Class A Cement	12.20	1402.00
1102	320 <sup>5</sup>	3% CaCl2	.67	214.40
1118A	316 <sup>3</sup>	2% Gel	.15	32.40
1107	25 <sup>3</sup>	1/4" Pap/sk Flocel	1.90	47.50
5407	5.4 Ton	Ton Mileage bulk Truck	M/L	285.00
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			JUN 26 2007	
			CONSERVATION DIVISION	
			WICHITA KS	
			subTotal	2797.30
			6.30 SALES TAX	106.93
			ESTIMATED TOTAL	2904.23

210534

AUTHORIZATION Called by Dannie

TITLE Tool Pusher

DATE 7-20-07

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17106  
 LOCATION FURORA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-07	7465	Buethle #5				Marion
CUSTOMER Shaurer Oil & Gas Co. Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			463	Kyle		
CITY Marion			515	Calin		
STATE KS		ZIP CODE 66861				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 2414' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 2402' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 38 1/2 bbl DISPLACEMENT PSI 500 ~~600~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 10 bbl  
fresh water. Mixed 125 sacks thickset cement w/ 5" Kol-seal 10% @ 13.4"  
10% washout pump + lines, shut down, release plug. Displace w/ 38 1/2 bbl fresh  
water. Final pump pressure 500 PSZ. Bump plug to 1000 PSZ, wait 2 mins, release  
pressure, float held. Good circulation at all times while cementing. Job complete.  
Rig down.

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JUN 21 2007

\* Thank You \*

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1126A	125 SKS	thickset cement	15.40	1925.00
1110A	685*	Kol-seal 5" <del>API</del> <sup>API</sup>	.38	257.50
1107	30*	1/4" floccle	1.90	57.00
5407A	6.88	tan-mileage bulk tx	1.10	378.40
4404	1	4 1/2" top rubber plug	40.00	40.00
4103	1	4 1/2" cement basket	190.00	190.00
4129	4	4 1/2" cementers	36.00	144.00
4161	1	4 1/2" AFU float shoe	248.00	248.00
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			KANSAS CORPORATION COMMISSION	
			JUN 26 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.390	
			subtotal	4224.90
			SALES TAX	119.01
			ESTIMATED TOTAL	44039.1

210715

AUTHORIZATION Witnessed by Bernie TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SHAWMAR OIL & GAS COMPANY, INC.

6/21/08

June 21, 2007

KANSAS CORPORATION COMMISSION  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: BUETHE #5  
SE/4 Section 31-18-5E  
Marion County, KS

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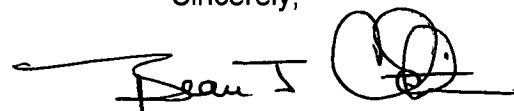
Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 and the copies of the cementing tickets and logs.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier  
President

BJC/cm  
Encl.

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KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION  
WICHITA, KS