

CONFIDENTIAL

6/26/08 ORIGINAL

KCC JUN 26 2007 CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: Duke Operator Contact Person: Rafael Bacigalupo Phone: (620) 629-4200 Contractor: Name: Murfin Drilling Co., Inc. License: 30606 Wellsite Geologist: NA Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 04/17/07 04/29/07 06/07/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22584-0000 County: Stevens E/2 - SE - SW Sec 13 Twp. 34S S. R 35W 660 feet from S/N (circle one) Line of Section 2310 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: COLE A Well #: 2 Field Name: Unknown Producing Formation: L Morrow/Chester Elevation: Ground: 2973 Kelly Bushing: 2984 Total Depth: 6350 Plug Back Total Depth: 6302 Amount of Surface Pipe Set and Cemented at 1734 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHI NH 7-7-08 (Data must be collected from the Reserve Pit) Chloride content 900 mg/l ppm Fluid volume 1600 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp, S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Capital Project Date 06/26/2007 Subscribed and sworn to before me this 26 day of June 20 07 Anita Peterson Notary Public: Anita Peterson Date Commission Expires: Oct 1, 2009

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

KCC Office Use Only Y Letter of Confidentiality Attached If Denied, Yes Date: V Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION

JUN 28 2007 CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Cole A Well #: 2
 Sec. 13 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2689	295
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3448	-464
List All E. Logs Run:	Cement Bond Log	Shawnee	3904	-920
Microlog	Sonic Array	Heebner	4320	-1336
Spectral Density Dual Spaced Neutron	Temperature	Toronto	4342	-1358
Array Compensated Resistivity Log		Lansing	4439	-1455
		Marmaton	5162	-2178
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1734	C	400	A Con + additives
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	6343	C	115	50/50 Poz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6210-6222'	3400 gals 17% FE acid + additives	
8	6234-6242'	16,842 gals 15# X-link gel foamed w/75% N2; 100,000# 20/40 Brown Sand	
8	6130-6138'; 6146-6155'	2900 gals 17% FE acid w/N2 75% foam	
		20,472 gals 15# X-link foamed @ 75% N2; 130,000# 20/	40 sand

TUBING RECORD		Size 2-3/8	Set At 6275	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/08/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 193	Water Bbls 1	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

CONFIDENTIAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Cole A Well #: 2

Sec. 13 Twp. 34 S. R. 35W East West County: Stevens

Name	Top	Datum
Cherokee	5449	-2465
Atoka	5713	-2729
Morrow	5830	-2846
Lower Morrow	6113	-3129
Chester	6205	-3221
TD:	6350	-3366

KCC
JUN 26 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Customer Oxy USA	Lease No.	Date 4-28-07	
Lease Colo A-2	Well # A-2		
Field Order # L5512	Station Liberal Ks	Casing 5/2	Depth 6343
Type Job 5/2 Long String	Formation N.W.	County Stevens	State Ks
		Legal Description 6-34-35W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size A	Shots/Ft		Acid 130 SKs 50-50 PZ	RATE 13.8 #/gal	PRESS 1430 PSI	ISIP 5 MRECEIVED	
Depth 6343	Depth	From	To	Pre Pad 12001 mud Flush	Max		KANSAS CORPORATION COMMISSION	
Volume 146	Volume	From	To	Pad	Min		10 Min.	
Max Press. 2000 PSI	Max Press	From	To	Frac	Avg		JUN 28 2007	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		CONSERVATION DIVISION WICHITA, KS	
Plug Depth 12157.24	Packer Depth	From	To	Flush freshwater	Gas Volume		Total Load	

Customer Representative RON KEVIN'S	Station Manager Jerry Bennett	Treater Allen F. Werth
--	----------------------------------	---------------------------

Service Units	19902	19806	19805	19883				
Driver Names	A. Werth	K. Harper	N. M. W.	CAND				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1815					online. Discuss Safety, Setup + Plan Job
					Rig Running 5/2 casing. 17#/ft
2015					TAG Bottom w/ casing.
2025					Hook up + circ w/ Rig
2200			4		Plug Rat Hole w/ Pssks 50/50 PZ
			2.5		Plug Mouse Hole w/ 10SKs 50/50 PZ
2215	2100				Test Lines @ 2100 PSI OK - Release
2217	400		3	5	Pump 3 BBLs H ₂ O spacer
			12	5	Pump 12 BBLs mud Flush
			3	5	Pump 3 BBLs H ₂ O spacer
2220	400 ⁺			5	St mix 115 SKs 50/50 PZ @ 13 #/gal
					1.43 cu ft/sk.
2230	0		29		FIN mix cont
					wash out Pump + Line - "CLEAN"
2234	0			5.5	Release Plug + start Disp.
			120	5	caught LI @ PSI w/ 120 BBLs out
				5	PSI slowly increases - GOOD CIR.
2300	1400 ⁺		146	3	Plug down
					Release PSI - Float - OK
					Knock loose + Rack up.
2345					Job complete

+ thanks Allen + crew!

Customer Oxi. USA	Lease No.	Date 4/18/07
Lease Cole	Well # A2	
Field Order # 74744	Station	Casing 8 5/8 Depth 1739.8 County Stevens State KS
Type Job SURFACE	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units 14794 19806 19828		
Driver Names J. McDonald, K. Waeger, U. Cano, A. Ortiz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION
2105					SOOT AND SET UP EQUIPMENT
2140					SAROTV Meeting
2153	200				P.S.E. TEST
2155	100		5	3.5	SPACER 1
2200	300		163	5.5	LEAD CEMENT
2230	200		49	4.5	TAIL CEMENT
2243					DROP TOP Plug
2244					WASH PUMP + Line
2246	200		128 88	5	DISPLACE
2300	400		20	1	SLOW RATE
2318	450		108		LAND Plug
2319	1100				Release AND Floats Holding
2331	200		50	3	Run 1" tubing
0010	200		100	1	TDA OUT CEMENT
0038	200		40	1	CEMENT RETURN TO SURFACE APPROX 20' BBL
0058					SHUT DOWN

KCC
JUN 26 2007
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION
 WICHITA, KS

[Signature]

6/26/08



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 26, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
JUN 26 2007
CONFIDENTIAL

RE: Cole A-2
NW/4 S-13 R-34S T-35W
Stevens County, Kansas
API NO: 15-189-22584-0000

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo", with a large, stylized flourish above the name.

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION
WICHITA KS