

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33699
Name: T-N-T ENGINEERING, INC.
Address: 3711 MAPLEWOOD AVE, SUITE 201
City/State/Zip: WICHITA FALLS, TX 76308
Purchaser: Coffeerville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: Landmark Drilling Co.
License: 33549
Wellsite Geologist: Jim Musgrove

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/31/07	2/6/07	2/28/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23420-00-00
County: Stafford

SE SW NW Sec. 1 Twp. 22 S. R. 12 East West
2540 feet from S / (N) (circle one) Line of Section
900 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Helmers Unit Well #: 1
Field Name: Max

Producing Formation: Arbuckle
Elevation: Ground: 1817' Kelly Bushing: 1822'
Total Depth: 3715' Plug Back Total Depth: 3670'
Amount of Surface Pipe Set and Cemented at 580 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A4I NH 7-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Engineer Date: April 17, 2007
Subscribed and sworn to before me this 17th day of April
2007
Notary Public: Susan L. Van Hise
Date Commission Expires: May 26, 2010
fed by April 18, 2007

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: T-N-T ENGINEERING, INC. Lease Name: Helmets Unit Well #: 1
 Sec. 1 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>581'</td> <td>+1241</td> </tr> <tr> <td>Heobner Shale</td> <td>3064'</td> <td>-1242</td> </tr> <tr> <td>Brown Lime</td> <td>3189'</td> <td>-1367</td> </tr> <tr> <td>Lansing/KC</td> <td>3213'</td> <td>-1391</td> </tr> <tr> <td>Arbuckle</td> <td>3548'</td> <td>-1726</td> </tr> </table>	Name	Top	Datum	Anhydrite	581'	+1241	Heobner Shale	3064'	-1242	Brown Lime	3189'	-1367	Lansing/KC	3213'	-1391	Arbuckle	3548'	-1726
Name	Top	Datum																	
Anhydrite	581'	+1241																	
Heobner Shale	3064'	-1242																	
Brown Lime	3189'	-1367																	
Lansing/KC	3213'	-1391																	
Arbuckle	3548'	-1726																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	580'	Comm	350 sx	A-Con; 60/40 POZ
Production String	7 7/8"	5 1/2"	14#	3714'	AA-2	150 sx	2% KBL, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3622' - 3624' CIBP 3620'		
2	3599' - 3601' CIBP 3596'		
2	3550' - 3554'		

TUBING RECORD	Size 2.875"	Set At 3510'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/28/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 32	Gas Mcf 0	Water Bbls. 45	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. HW
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	Invoice	Invoice Date	Order	Station
		702042	02/07/07	14248	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Rick Popp		Helmert Unit	1	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Steve Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	150	\$16.53	\$2,479.50 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	113	\$8.25	\$932.25 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C194	CELLFLAKE	LB	39	\$3.70	\$144.30 (T)
C141	JSCC-1	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	285	\$1.60	\$456.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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Sub Total: \$10,230.66

Discount: \$1,636.57

Discount Sub Total: \$8,594.09

Stafford County & State Tax Rate: 6.30% Taxes: \$369.25

(T) Taxable Item Total: \$8,963.34

Voucher 14648 Inv 702042
 Vendor 2091 Date 2/7
 Amt 8963.34 Disc _____
 Due 2/28 Month _____
 G. L. 5011 Sub 1 Lse HELMERT UNIT

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182 CONSERVATION DIVISION

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Take & Job, 1/2 North, East into



FIELD ORDER 14248

Subject to Correction

Date 2-7-07		Customer ID		Lease Helmets Unit	Well # 1	Legal 1-22-12W
C H A R G E		T-N-T Engineering, Inc		County Stafford	State KS	Station Pratt
		Depth 3715	Formation		Shoe Joint 38.34	
		Casing 5 1/2 14"	Casing Depth 3718	TD 3715	Job Type 5 1/2 L.S. New well	
		Customer Representative K. C. Popp			Treater Steve Orlando	

AFE Number	PO Number	Materials Received by X Ruby Popp
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150gks	AA 2		
P	D203	25gks	60/40 POZ		
P	C195	113Lb	FLA-322		
P	C244	43Lb	Friction Reducer		
P	C321	748Lb	Gilsonite		
P	C243	36Lb	Defoamer		
P	C221	704Lb	Salt		
P	C194	39Lb	Cellulose		
P	C141	86gal	JS cut		
P	C302	500G.1	Mud Flush		
P	F101	10ea	Turbolizers 5 1/2		
P	F171	1ea	I.R. Latch Down Plug + Baffle 5 1/2		
P	F211	1ea	Auto Fill float shoe 5 1/2		
P	E100	70mi	Heavy Vehicle Mileage		
P	E101	35mi	Pickup Mileage		
P	E104	285m	Bulk Delivery		
P	E107	175sk	Cement Service Charge		
P	R207	1ea	Casing Cement Pump 3501-4000'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		
Discounted price plus taxes					8594.09

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WICHITA, KS

Customer T-N-T Engineering, Inc	Lease No.	Date 2-7-07
Lease Helmets Unit	Well # 1	
Field Order # 14248	Station Pratt	Casing 5 1/2 14"
Type Job Long String 5 1/2 New Well	Depth 3715	County Stafford
	Formation	State KS
		Legal Description 1-225-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14"	Tubing Size	Shots/Ft	Cement 150 sacks	Acid AA2	1.36 cu ft	RATE	PRESS	ISIP
Depth 3715	Depth	From	To 25 sacks	Pre Pad 60/40 POZ		Max		5 Min.
Volume 90.72	Volume	From	To	Pad		Min		15 MIN
Max Press	Max Press	From	To	Frac		Avg		APR 15 2007
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		CONFIDENTIAL
Plug Depth 3680	Packer Depth	From	To	Flush 89.7		Gas Volume		Total Load

Customer Representative Rick Papp	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	346-52
Driver Names Steve Keever	LeChare	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location - Safety meeting
					Run 86 Jts 5 1/2 14" casing
					Centralizers 2-3-4-5-6-7-8-9-10-11
					Casing on Bottom
					Hook up to casing - Break Circ w/ Rig
6:57	200		12	5	Mud flush
7:00	250		5	5	H2O
7:00	200		36	5	Mix 150 sacks AA2 @ 15.43#
					Shut down - Clear pump + line - Release plus
7:15	0		0	7	Start Displacement
7:23	400		55	7	Lift pressure
7:27	600		80	4	Slow rate
7:30	1300		90	4	Plus Down - Held
					Circulation thru job
					Plug RH & MH w/ 25 sacks 60/40 POZ
					Job complete
					Thanks, Steve

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	200609	Invoice	Invoice Date	Order	Station
T-N-T Engineering Inc		702002	02/01/07	14996	Pratt
3711 Maplewood Suite 201		Service Description			
Wichita Falls, TX 76308		Cement			
		Lease	Well	Well Type	
		Helmert Unit	1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep		Treater			
Rick Popp		Bobby Drake			

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ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND	SK	200	\$17.07	\$3,414.00 (T)
D203	60/40 POZ	SK	150	\$10.71	\$1,606.50 (T)
C310	CALCIUM CHLORIDE	LBS	951	\$1.00	\$951.00 (T)
C194	CELLFLAKE	LB	87	\$3.70	\$321.90 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	555	\$1.60	\$888.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,424.30
Discount: \$1,508.22
Discount Sub Total: \$7,916.08
Stafford County & State Tax Rate: 6.30% Taxes: \$337.74
 (T) Taxable Item. **Total:** \$8,253.82

Voucher 146489 Inv 702002
 Vendor 2091 Date 2/1
 Amt 8253.82 Disc _____
 Due 2/28 Month _____
 G. L. 5210 Sub 8 Lse HELMERT UNIT

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



TREATMENT REPORT

Customer <i>T.W.T. Engineering</i>	Lease No.	Date <i>2-1-07</i>
Lease <i>Helmets Unit</i>	Well # <i>1</i>	
Field Order # <i>14996</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i> Depth <i>585</i> County <i>Stafford</i> State <i>Ks.</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	Legal Description <i>1-225-12w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead Pnt.	Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>200SK. A Con</i>				
Depth <i>585</i>	Depth	From	To	Pre Pad <i>2.56 ft³</i>	Max		5 Min.	
Volume <i>37</i>	Volume	From	To	Pad <i>150 SK. 60/40/02</i>	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac <i>1.25 ft³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>560</i>	Packer Depth	From	To	Flush <i>35.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Rick Popp</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>457</i>
Driver Names <i>Drake Sullivan Mattel</i>	<i>305</i>	<i>572</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2340</i>					<i>On location - Safety Meeting - Running Cig.</i>
<i>2350</i>					<i>Csg. on Bottom</i>
<i>2400</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>2452</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>1/20 Ahead</i>
<i>2453</i>	<i>150</i>		<i>93</i>	<i>6.0</i>	<i>Mix lead Pnt. @ 12.0 #/gal</i>
<i>0108</i>	<i>200</i>		<i>35</i>	<i>5.0</i>	<i>Mix Tail Pnt. @ 14.7 #/gal</i>
<i>0113</i>					<i>Release Plug</i>
<i>0114</i>	<i>100</i>			<i>5.0</i>	<i>Start Dispi</i>
<i>0130</i>	<i>200</i>		<i>35.5</i>		<i>Plug Down</i>
					<i>Circulation thru Job - Circ. Cont. to Pit</i>
					<i>Job Complete</i>

Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS



ENGINEERING, INC.
- Certified Petroleum Engineers -

April 18, 2007

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Kansas Corporation Commission
130 S. Market St – Room 2078
Wichita, KS 67202

RE: Carmichael – Kollman East Unit #1
Carmichael – Kollman West Unit #1
Helmets Unit #1
Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced wells along with a copy of each log ran and cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Susan Van Huss', is written over a horizontal line.

Susan Van Huss

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

T-N-T ENGINEERING, INC.
3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308-2101

RE: API Well No. 15-185-23420-00-00
HELMERS UNIT 1
SESWNW, 1-22S-12W
STAFFORD County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on April 19, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department