

KCC  
JUN 25 2007  
CONFIDENTIAL

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ORIGINAL  
6/27/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Northern Natural  
Operator Contact Person: Rafael Bacigalupo  
Phone: 620-629-4229  
Contractor: Name: Best Well Service  
License: 32564 NA  
Wellsite Geologist: NA

Designate Type of Completion:  
     New Well           Re-Entry        X   Workover  
     Oil           SWD           SIOW           Temp. Abd.  
  X   Gas           ENHR           SIGW  
     Dry           Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Downing A-3

Original Comp. Date: 05/14/98 Original Total Depth: 6274  
     Deepening        X   Re-perf.           Conv. To Enhr./SWD  
     Plug Back           Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.       
03/23/2007      03/07/98      04/12/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 175-21712 -00-01  
County: Seward  
     - NW - SW - SW Sec 9 Twp. 32 S. R. 34W  
770 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Downing A Well #: 3  
Field Name: Unknown  
Producing Formation: Chester/L Morrow  
Elevation: Ground: 2931 Kelly Bushing: 2940  
Total Depth: 6274 Plug Back Total Depth: 6230  
Amount of Surface Pipe Set and Cemented at 1711 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set       
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan WD 7-7-08 NH  
*(Data must be collected from the Reserve Pit)*  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Projects Date June 25, 2007  
Subscribed and sworn to before me this 25 day of June  
20 07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
  Y   Letter of Confidentiality Attached  
If Denied, Yes  Date:       
     Wireline Log Received  
     Geologist Report Received  
     UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

JUN 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA, Inc. Lease Name: Downing A Well #: 3

Sec. 9 Twp. 32 S. R. 34W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Marmaton</td> <td>4984</td> <td>-2044</td> </tr> <tr> <td>Morrow</td> <td>5570</td> <td>-2630</td> </tr> <tr> <td>Chester</td> <td>5778</td> <td>-2838</td> </tr> <tr> <td>Lower Chester Sand</td> <td>6100</td> <td>-3160</td> </tr> <tr> <td>Meramec</td> <td>6217</td> <td>-3277</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Marmaton	4984	-2044	Morrow	5570	-2630	Chester	5778	-2838	Lower Chester Sand	6100	-3160	Meramec	6217	-3277
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	5750-5760' (new)	41 bbls 17% FE acid	
		43,000 gals 15#X-Link Gel w/70% N2; 80,000 #20/40 sd	

TUBING RECORD	Size 2 3/8	Set At 6200	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/13/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 3	Gas Mcf 232	Water Bbls 1	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	_____



6/25/08

OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

June 25, 2007

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

KCC  
JUN 25 2007  
CONFIDENTIAL

RE: Downing A-3  
SW/4 S-9 T-32S R-34W  
Seward County, Kansas

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently recompleted with additional perforations in the Lower Morrow.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo  
Capital Projects

Enclosure

Cc: OXY - Houston  
OXY - Well File

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION  
WICHITA, KS