

6/5/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 6855 S. Havana St., Ste. 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Per Burchardt **KCC**  
Phone: (303) 925-0696  
Contractor: Name: H2 Drilling, L.L.C. **JUN 05 2007**  
License: 33793 **CONFIDENTIAL**  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/15/07    5/22/07    5/23/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 171-20661-0000  
County: Scott  
   -    -    -    Sec. 35 Twp. 16 S. R. 32  East  West  
520 feet from (S) / N (circle one) Line of Section  
2640 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eaton Well #: 1-35  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 2978 Kelly Bushing: 2989  
Total Depth: 4740 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 278 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **PA AIT # NH 7-708**  
(Data must be collected from the Reserve Pit)

Chloride content 11,100 ppm Fluid volume 490 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: June 5, 2007

Subscribed and sworn to before me this 5<sup>th</sup> day of June, 2007.

Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 08 2007**

Operator Name: Norstar Petroleum Inc. Lease Name: Eaton Well #: 1-35  
 Sec. 35 Twp. 16 S. R. 32  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL, CNL/CDL, MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3972</td> <td>-983</td> </tr> <tr> <td>Lansing</td> <td>4013</td> <td>-1024</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>4332</td> <td>-1343</td> </tr> <tr> <td>Pawnee</td> <td>4498</td> <td>-1509</td> </tr> <tr> <td>Ft. Scott</td> <td>4546</td> <td>-1557</td> </tr> <tr> <td>Lower Cherokee Shale</td> <td>4570</td> <td>-1581</td> </tr> <tr> <td>Johnson</td> <td>4612</td> <td>-1623</td> </tr> <tr> <td>Mississippian</td> <td>4697</td> <td>-1708</td> </tr> </table>	Name	Top	Datum	Heebner	3972	-983	Lansing	4013	-1024	Hushpuckney Shale	4332	-1343	Pawnee	4498	-1509	Ft. Scott	4546	-1557	Lower Cherokee Shale	4570	-1581	Johnson	4612	-1623	Mississippian	4697	-1708
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KCC  
 JUN 05 2007  
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	23	278	Common	210	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingle

Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 08 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 25866

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>5-15-07</u>	SEC. <u>35</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>8:00 p.m.</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>2:30 P.M.</u>
LEASE <u>Eaton</u>	WELL # <u>1-35</u>	LOCATION <u>Healy 12 W 1N 1/2 E into</u>	COUNTY <u>SCOTT</u>	STATE <u>KS</u>	KCC		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 Drilling

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>280</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>277.94</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16.75</u>	

OWNER same JUN 05 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 210 SKS com 3% CC  
2% gel

COMMON <u>210 SKS</u>	@ <u>12.60</u>	<u>2646.00</u>
POZMIX	@	
GEL <u>4 SKS</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>7 SKS</u>	@ <u>46.60</u>	<u>326.20</u>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER Andrew  
# 423-281 HELPER Alan

BULK TRUCK  
# 342 DRIVER David J

BULK TRUCK  
# DRIVER

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING <u>221 SKS</u>	@ <u>1.90</u>	<u>419.90</u>
MILEAGE <u>99 SK/mile</u>		<u>895.05</u>
TOTAL		<u>4353.75</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Norstar Petroleum inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 miles</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD & head Rental	@	<u>100.00</u>
TOTAL		<u>1185.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u> <u>wooden plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Josh Coleman  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

28580

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-23-07</u>	SEC. <u>35</u>	TWP. <u>16<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Eaton</u>	WELL # <u>1-35</u>	LOCATION <u>83+4 Jct 4E-1N-16E</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H-2 Dals

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4740'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 2600'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER KCC

JUN 05 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 275 SKS @ 60/40 PER  
6% Gel, 114# Flo-Seal

COMMON	<u>165 - SK @ 12.60</u>	<u>2,079.00</u>
POZMIX	<u>110 - SKS @ 6.40</u>	<u>704.00</u>
GEL	<u>14 - SKS @ 16.65</u>	<u>233.10</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo-Seal 69#</u>	@ <u>2.00</u>	<u>138.00</u>

RECEIVED

JUN 8 2007

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>292 - SKS @ 1.90</u>	<u>554.80</u>
MILEAGE	<u>94 per SK mile</u>	<u>1,182.60</u>
TOTAL		<u>4,891.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Kelly

BULK TRUCK DRIVER Larene

# 399 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

- 50 - SKS @ 2600'
- 80 - SKS @ 1680'
- 50 - SKS @ 825'
- 50 - SKS @ 310'
- 20 - SKS @ 60'
- 15 - SKS in PH.
- 10 - SKS in WH.

Thank You

CHARGE TO: Norstar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>955.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>4.5 - miles @ 6.00</u>	<u>270.00</u>
MANIFOLD	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL 1,225.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wesley Pfaff

Wesley Pfaff  
PRINTED NAME



**NORSTAR  
PETROLEUM  
INC.**

6/5/08

6855 S. HAVANA ST.  
SUITE 250  
CENTENNIAL, CO 80112-3864  
OFFICE (303) 925-0696  
FAX (303) 925-0699

June 5, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: Eaton #1-35  
520' FSL & 2,640' FWL  
Sec. 35, T16S-R32W  
Scott County, KS  
API No.: 15-171-20661-0000

KCC  
JUN 05 2007  
CONFIDENTIAL

Gentlemen:

Enclosed please find Well Completion Form ACO-1 with attachments for the above referenced well.

Please be advised that Norstar Petroleum Inc. requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,  
Norstar Petroleum Inc.

John J. Meyers IV, P.E.  
Petroleum Engineer

Attachments: ACO-1 (Original plus two copies)  
CP-4 Plugging Record  
Logs (CDL/CNL, DIL, MEL)  
Geologist Report  
Cement Tickets (Surf Csg. & Plugging)  
DSTs (2)

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION  
WICHITA, KS