

KCC
JUN 29 2006
CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: _____
 Operator Contact Person: Craig Caulk
 Phone: (316) 691-9500
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Mike Engelbrecht
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/8/06</u>	<u>4/16/06</u>	<u>4/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20623-0000
 County: Scott
130S SW NW NE Sec. 15 Twp. 17 S. R. 31 East West
1120 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hell Creek Ranch 15A Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2918 Kelly Bushing: 2928
 Total Depth: 4640 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 235 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-7-05
 (Data must be collected from the Reserve Pit)
 Chloride content 16000 ppm Fluid volume 1600 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
 Title: Geologist Date: 6/29/06
 Subscribed and sworn to before me this 29th day of June,
2006.
 Notary Public: Debra K. Phillips
 Date Commission Expires: 5/4/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. PHILLIPS
 Notary Public - State of Kansas
 My Appt. Expires 5/4/07

Operator Name: Ritchie Exploration, Inc. Lease Name: Hell Creek Ranch 15A Well #: 1
 Sec. 15 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Neutron/Density Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	235	common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



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JUN 29 2006
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#1 Hell Creek Ranch 15A

1120' FNL & 2310' FEL
130'S of SW NW NE
Section 15-17S-31W
Scott County, Kansas
API# 15-171-20623-0000
Elevation: 2918' GL: 2928' KB

<u>Sample Tops</u>			<u>Ref. Well</u>
Anhydrite	2304'	+624	-6
B/Anhydrite	2322'	+606	-5
Heebner Shale	3922'	-994	+2
Lansing	3963'	-1035	+2
Muncie Shale	4138'	-1210	+17
Stark Shale	4234'	-1306	+16
Hush. Shale	4272'	-1344	+13
Altamont	4372'	-1444	+14
Cherokee Shale	4512'	-1584	+15
Johnson	4555'	-1627	+11
Mississippian	4602'	-1674	+16
RTD	4640'	-1712	

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ALLIED CEMENTING CO., INC. 23933

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Corkley

DATE <u>4-8-06</u>	SEC. <u>15</u>	TWP. <u>17s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>1:00PM</u>	JOB START <u>3:30PM</u>	JOB FINISH <u>4:00PM</u>
Well Creek Ranch LEASE <u>LSA</u>				WELL # <u>1</u>	LOCATION <u>Manning IN WLS</u>	COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Val Dtg Rig 1 OWNER Sgme

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 242'

CASING SIZE 8 7/8 DEPTH 237'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzz

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED 160SKs Com 3 1/2 CC. 2 1/2 Gal

COMMON 160 SKs @ 11.00 1760.00

POZMIX @

GEL 3 SKs @ 15.00 45.00

CHLORIDE 6 SKs @ 42.00 252.00

ASC @

@

@

@

@

@

@

@

HANDLING 169 SKs @ 1.70 287.30

MILEAGE 7 1/2 SK/mile 591.50

TOTAL 2935.80

REMARKS:

Cement did Circulate In Cellar.

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 5.00 250.00

MANIFOLD @

@

@

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JUN 30 2006

TOTAL 985.00

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PLUG & FLOAT EQUIPMENT

8 7/8 Surface Plug @ 55.00

@

@

@

@

TOTAL 55.00

CHARGE TO: Richie Exploration Inc

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME

ALLIED CEMENTING CO., INC. 23795

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>4-16-06</u>	SEC. <u>15</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>11:00am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>Hull Creek 15A</u>	WELL # <u>1</u>	LOCATION <u>Manning Rd + Hwy 4</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>15-wins</u>			

CONTRACTOR Val Dals #1 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4640' CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 275 60/40

TUBING SIZE _____ DEPTH _____ 69 gal 114 # fl-5 gal

DRILL PIPE 4"2 DEPTH 2300'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER WAYNE

BULK TRUCK _____

399 DRIVER Larry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

50 sk @ 2300'

80 sk @ 1490'

50 sk @ 720'

50 sk @ 270'

20 sk @ 60'

10 sk in MH

15 sk in RH

Job complete @ 2:00 AM

Thanks Fuzzy
crow

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON	<u>165</u>	@ <u>11⁰⁰</u>	<u>1815⁰⁰</u>
POZMIX	<u>110</u>	@ <u>5²⁰</u>	<u>572⁰⁰</u>
GEL	<u>14</u>	@ <u>15⁰⁰</u>	<u>210⁰⁰</u>
CHLORIDE		@	
ASC		@	
	<u>fl-5 gal 69 #</u>	@ <u>1⁸⁰</u>	<u>124²⁰</u>
		@	
		@	
		@	
		@	
		@ <u>2⁰</u>	<u>496⁴⁰</u>
HANDLING	<u>292</u>	@ <u>1⁰⁰</u>	<u>1022⁰⁰</u>
MILEAGE	<u>107.5 kmile</u>		<u>4239⁶⁰</u>
			TOTAL

SERVICE

DEPTH OF JOB 2300'

PUMP TRUCK CHARGE 825⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 5⁰⁰ 250⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1075⁰⁰

PLUG & FLOAT EQUIPMENT

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TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



06/29/08

June 29, 2006

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State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1 Hell Creek Ranch 15A
Sec. 15-17S-31W
Scott County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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