

JUN 11 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Shields Drilling Co., Inc.  
License: 5184  
Wellsite Geologist: Gerald D. Honas

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

5/11/07 5/20/07 5/20/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 167-23423-0000  
County: Russell  
NW NE SE Sec. 3 Twp. 12 S. R. 13 ☐ East ☒ West  
2310' feet from (S) N (circle one) Line of Section  
1000' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SW

Lease Name: Zweifel Trust "A" Well #: 2-3  
Field Name: wildcat

Producing Formation: n/a  
Elevation: Ground: 1765' Kelly Bushing: 1770'  
Total Depth: 3765' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 433 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

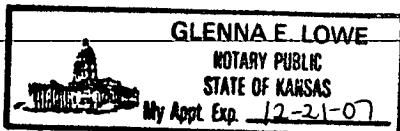
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice - President Date: 6/8/07  
Subscribed and sworn to before me this 8<sup>th</sup> day of June,  
2007.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Y Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
✓ Wireline Log Received  
✓ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Zweifel Trust "A" Well #: 2-3  
 Sec. 3 Twp. 12 S. R. 13 ☐ East ☒ West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Sonic Log  
 Dual Induction Log  
 Compensated Density Neutron Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	433'	Common	250 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

**Well** Zweifel Trust A 2-3    **STR** 3-12S-13W    **Cty** Russell    **State** Kansas

Log Tops:

Anhydrite	801' (+962) +19'
B/ Anhydrite	837' (+933) +16'
Topeka	2718' (-948) +17'
Heebner	2953' (-1183) +17'
Toronto	2972' (-1202) +17'
Lansing	3008' (-1238) +16'
B/Kansas City	3294' (-1524) +16'
Viola	3588' (-1818) +44'
Simpson	3659' (-1886) +61'
Arbuckle	3707' (-1937) +59'
RTD	3765' (-1995)

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CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

32965

~~SERVICE POINT:~~

JUN 07 2007

~~CONFIDENTIAL~~

PRINTED NAME

~~SERVICE POINT:~~

JUN 07 2007

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DATE <u>5-12-07</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLLED OUT	ON LOCATION	JOB START <u>12:00PM</u>	JOB FINISH <u>1:00PM</u>
LEASE <u>Zwiefel TRACT</u>	WELL # <u>2-3</u>	LOCATION <u>BUNKER HILL N. TO AMHERST RD. RUSSEL</u>			COUNTY	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1W 1 1/2 S 1/2 W &amp; N INTO</u>				

CONTRACTOR	Shields Delg. Rig #1
TYPE OF JOB	Long SURFACE
HOLE SIZE	12 1/4" T.D. 436'
CASING SIZE	8 5/8" DEPTH 433'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	20'
PERFS.	
DISPLACEMENT	36 1/4" / GAL

OWNER \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 250 sk Comp.  
39 cc  
29 gal

COMMON	250	@	11-10	2775 <sup>00</sup>
POZMIX		@		
GEL	4	@	1665	66 <sup>60</sup>
CHLORIDE	8	@	46 <sup>00</sup>	372 <sup>80</sup>
ASC		@		

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CONSERVATION DIVISION  
WICHITA, KS

HANDLING	262	@	1.90	497.80
MILEAGE	27 Ton Mile		.094	636.66
TOTAL				1134.46

## SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			815 <sup>00</sup>
EXTRA FOOTAGE	@		
MILEAGE 27	@	6 <sup>00</sup>	162 <sup>00</sup>
MANIFOLD	@		
	@		
	@		

TOTAL 977.00

## PLUG & FLOAT EQUIPMENT

8 5/8 Solid RUBBER	@	100.00
WIPER Plug	@	
	@	
	@	
	@	
	@	
TOTAL		100.00

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22069

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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JUN 07 2007

SERVICE POINT:

Russell

DATE <u>5/20/07</u>	SEC <u>3</u>	TWP. <u>12</u>	RANGE <u>13</u>	CONFIDENTIAL	ON LOCATION	JOB START	JOB FINISH <u>2:35 pm</u>
LEASE <u>Trust A</u>	WELL # <u>2-3</u>	LOCATION <u>Bunker Hill 12N 1W</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>1/2 5 Winto</u>				

CONTRACTOR Shields Drilling Rig #1  
 TYPE OF JOB Ratway Plug  
 HOLE SIZE 2 3/8 T.D. 3265  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 155 60/40 69.0-1

## EQUIPMENT

PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Robert  
 BULK TRUCK  
 # 378 DRIVER Ricky  
 BULK TRUCK  
 # DRIVER

KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

HANDLING 163 @ 140 22920  
 MILEAGE 94/SK/MILE 2153.00  
 TOTAL 2153.00

## REMARKS:

3209' 25 SKS  
810' 25 SKS  
480' 20 SKS  
40' 10 SKS  
Rat Hole 15 SKS  
Mouse Hole 10 SKS

CHARGE TO: Trans Pacific  
 STREET  
 CITY STATE ZIP

## SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 955.00  
 EXTRA FOOTAGE @  
 MILEAGE 20 @ 600 120.00  
 MANIFOLD @  
 TOTAL 1075.00

## PLUG & FLOAT EQUIPMENT

Dry Hole Plug @ 35.00  
 TOTAL 35.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

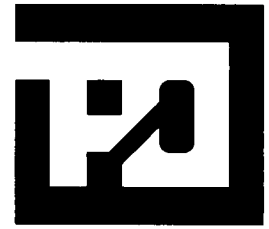
SIGNATURE [Signature]

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

6/7/08

TRANS PACIFIC OIL



June 7, 2007

KCC

JUN 07 2007

CONFIDENTIAL

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #2-3 Zweifel Trust "A"  
Sec. 3-12S-13W  
Russell Co., KS  
API# - 15-167-23423-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS