For KCC Use: 7-4-2009 Effective Date: \_\_ District # \_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

			**	oven by needing	(5) days prior to commencing			
Expected Spud D	)ate	July	3	2009	Spot Description:	106	6'S & 106'W of	
Expedica opud D		month	day	year			vp. 12 S Rng.	
OPERATOR: Line	ense # 5003 <b>\$</b>	_			1544	/ feet from	N/ ⊠s L	
Name:		oleum Corporati			1756	·	-	ine of Section
Address 1:		tral, Suite #300						and or decitor.
Address 2:	OUOU E. Cell	trai, Suite #300			Is SECTION: Regul		र १ tion Plat on reverse	a side)
City:	Wichita	State: KS	Zin: 6	7206-2366	County:		illis	- 3iQE)
Contact Person:			,	., 200 2000	Lease Name:	SEIB "A"		#: #1-9
Phone:	316-636-273				Field Name:		Wildcat	# I - J
T HONO.	010 000 270	-			Is this a Prorated / Spaced		· · · · · · · · · · · · · · · · · · ·	Yes No
CONTRACTOR:	License # 5142				Target Information(s):	i ieiu :	LKC /	
	ing Drilling Cor		- ······		Nearest Lease or unit bour	ndary (in footage):		84'
					Ground Surface Elevation:		~2200'	feet MSL
Well Drill	lled For:	Well Class:	Type Equ	ipment:	Water well within one-quar			Yes No
⊠oil ∕	Enh Rec	Infield	Mud I		Public water supply well wi			Yes No
Gas	Storage	Pool Ext.	Air Re		Depth to bottom of fresh w		180'	
Gas	Disposal	Wildcat	Cable	•	Depth to bottom of usable		7 <del>80'</del>	850
Seismic:	# of Holes	Other	Cabic	•	Surface Pipe by Alternate:			
_					Length of Surface Pipe Pla		20	0'+
Other:					Length of Conductor Pipe		No	
If OWWC	D: old well informat	ion as follows:			Projected Total Depth:		3750'	
Operator:					Formation at Total Depth:		Arbuckle	
Well Name:					Water Source for Drilling C			
Original Comp	pletion Date:	Origina Origina	l Total Dep	th:	Well X Farm Po			
Directional Devia	ated or Horizontal v	wellbore?	Г	Yes X No	DWR Permit #:			
	atou or morrisontar i		L					
	al denth:					e: Apply for Permit	t with DWR	
If Yes, true vertica					(Note	e: Apply for Permit	t with DWR (1)	Yes No
Bottom Hole Loca					(Note	e: Apply for Permit	t with DWR 🚺)	Yes No
					(Note	e: Apply for Permit		
Bottom Hole Loca KCC DKT #:	ation:			AFI	(Note Will Cores be taken? If Yes, proposed zone:			□Yes ⊠No  ECEIVED
Bottom Hole Loca KCC DKT #:	ation:			AFI	(Note Will Cores be taken? If Yes, proposed zone:		R	ECEIVED
Bottom Hole Loca KCC DKT #:	ation:		etion and ev	AFI	(Note Will Cores be taken? If Yes, proposed zone:		R	
Bottom Hole Loca KCC DKT #:  The undersigned It is agreed that the	ation: hereby affirms tha	t the drilling, comple um requirements wi	etion and ev	<b>AF</b> l ventual plugging o	(Note Will Cores be taken? If Yes, proposed zone:  FIDAVIT f this well will comply with K.S.A.	. 55 et. seq.	R	ECEIVED IN 2 9 2009
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

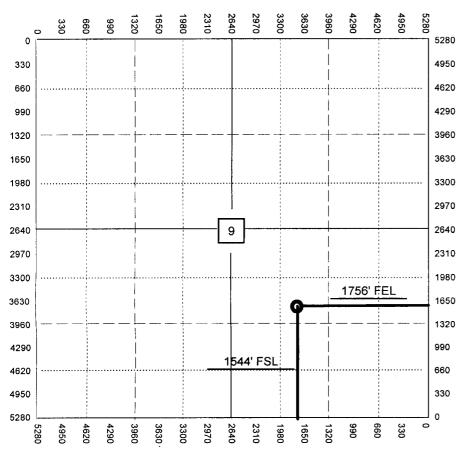
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

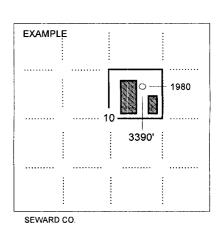
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	McCoy Petro	SEIB "A" #1-9 Wildcat	McCoy Petroleum Corporation SEIB "A" #1-9 Wildcat	McCoy Petroleum Corporation SEIB "A" #1-9 Wildcat	McCoy Petroleum Corporation           SEIB "A"	McCoy Petroleum Corporation         15           SEIB "A"         17           #1-9         Sec 9           Wildcat         Is Section:           tributable to well:         If Section is	McCoy Petroleum Corporation       1544         SEIB "A"       1756         #1-9       Sec 9 Twp         Wildcat         tributable to well:       Is Section:	McCoy Petroleum Corporation       1544         SEIB "A"       1756         #1-9       Sec 9 Twp 12         Wildcat       Is Section:	McCoy Petroleum Corporation       1544       feet from ☐         SEIB "A"       1756       feet from ☒         #1-9       Sec 9 Twp 12 S. R         Wildcat         Is Section:       ☒ Regular ☐ Irregular, Irregular, Iocate well from	McCoy Petroleum Corporation       1544       feet from N S S S S N N S S feet from N S S S S N N S S Feet from N S S Feet from N S S Feet from N S S S N N S S Feet from N S S S N N S S Feet from N S S S S N N S S Feet from N S S S N N S S Feet from N S S S N N S S Feet from N S S S N N S S Feet from N S S S N N S S S N N S S Feet from N S S S N N S S Feet from N S S S N N S S S N N S S Feet from N S S S N N N S S S N N S S S N N S S S N N S S S N N S S S N N S S S N N S S S N N S S S N N S S N N S S S N N S S S N N S S N N S S N N S S N N S S N N S S N N N S S N N N S S N N N S S N N N S S N

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)





NOTE: In all cases locate the spot of the proposed drilling location.

### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: McCoy Petroleum Co	orporation		License Number: 5003
Operator Address: 8080 E. Central, Suite	e #300, Wichita, KS 6	67206-2366	
Contact Person: Scott Hampel			Phone Number: 316-636-2737x104
Lease Name & Well No.:	SEIB "A" #1-9		Pit Location (QQQQ):
Type of Pit:	Pit is:		106'S & 106'W of SE NW SE
Emergency Pit Burn Pit		Existing	Sec9 Twp12s R18 East X West
Settling Pit Drilling Pit  Workover Pit Haul-Off Pit	If Existing, date constructed	tea:	1544 Feet from North / \infty South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: 3600	(bbls)	Feet from
Is the pit located in a Sensitive Ground Water Area	a? Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes No	)	How is the pit lined if a plastic liner is not used?  Bentonite / Drilling Mud
Pit dimensions (all but working pits):	80 Length (feet)	80	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deepest po	point:	4 (feet)
material, thickness and installation procedure.	int	tegrity, includin	g any special monitoring. RECEIVED
			JUN 2 9 200 KCC WICHT
Distance to nearest water well within one-mile of p	3		KCC WICH
Distance to nearest water well within one-mile of p	So	epth to shallowed	St fresh water NA SQ feet.
2777	NA 48 feet	ource of information measure	est fresh water NA SQ feet.
NA 2777 feet Depth of water well	NA 48 feet So	measur	East fresh water NA SQ feet.  ation:  ed Well owner electric log KDWR  rer and Haul-Off Pits ONLY:  utilized in drilling/workover: Bentonite
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NA 2777   feet   Depth of water well    Emergency, Settling and Burn Pits ONLY:  Producing Formation:	NA 48 feet So  Dri  Typ  Nu  Aba	measur rilling, Workov re of material u umber of workir pandonment pro	Est fresh water NA SQ feet.  ation:  ed   well owner   electric log   KDWR    fer and Haul-Off Pits ONLY:  utilized in drilling/workover: Bentonite  ag pits to be utilized: 3  accedure: Let dry, backfill and return location to
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NA 277 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spille flow into the pit? Yes No  I hereby certify that the above statement	NA 48 feet  Dri  Typ  Nu  Aba ed fluids to  Or	measur rilling, Workov rpe of material cumber of workin pandonment pro riginal cone rill pits must be	est fresh water NA Sa feet.  ation:  ed   well owner   electric log   KDWR  er and Haul-Off Pits ONLY:  cutilized in drilling/workover: Bentonite  ag pits to be utilized: 3  cocedure: Let dry, backfill and return location to  dition.  closed within 365 days of spud date.
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