

CORRECTED

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RECEIVED  
KANSAS CORPORATION COMMISSION  
Form C-1  
October 2007

For KCC Use: 3-22-08  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

MAR 17 2008  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date: 3/21/08  
month day year

Spot Description: W/2-E/2-SW-SW  
\*2 W/2-SW-SW Sec. 31 Twp. 29 S. R. 14  E  W  
1000-660 feet from  N /  S Line of Section  
600-680 feet from  E /  W Line of Section

OPERATOR: License# 33539  
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2:  
City: Fredonia State: KS Zip: 66736 +  
Contact Person: Emily Lybarger  
Phone: 620-378-3850

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072  
Name: Well Refined Drilling

County: Wilson  
Lease Name: Maxwell Well #: A-13  
Field Name: Cherokee Basin Coal Gas Area

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic: # of Holes  Other:  
Well Class:  Infield  Pool Ext.  Wildcat  Other:  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660  
Ground Surface Elevation: Unknown feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: est. 100'  
Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: Minimum 40'  
Length of Conductor Pipe (if any): N/A

Projected Total Depth: 1350'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: N/A  
(Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\*WAS: C: N2-SW-SW 990 FSL, 660 FSL  
IS: W/2-E/2-SW-SW 660' FSL, 680' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/13/08 Signature of Operator or Agent: Emily Lybarger Title: Administrative Assistant

RECEIVED  
JUL 06 2009  
KCC WICHITA

For KCC Use ONLY  
API # 15 - 205-27492-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per ALT.  I  II  
Approved by: WWR 3-17-08 / KWR 7-6-2009  
This authorization expires: 3-17-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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29  
14  
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