## KANSAS CORPORATION COMMISSION + S@+ 78-209 OIL & GAS CONSERVATION DIVISION CORRECTE

October 2007 Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Sould Date: July 11, 2009	One Branchistian	
Expected Spud Date:	Spot Description:  NE _ SW _ NW _ NW _ Sec 14 _ Two 14 _ S R 22 _ [	
31002	V	
OPERATOR: License#	4,840 teet from N / X S Lin	e of Section
Name: Keily Company, LC	ts SECTION: Regular Irregular?	e or section
Address 1: 9746 Pflumm Road	is SECTION: Megular megular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Jim O. Guinotte	County: Johnson Kappe D. Kappe	
Phone: (620) 432-4545	Lease Name: Knabe-D Weil #: KA	<u> </u>
CONTRACTOR: License# 5989  Name: Kurt Finney dba Finney Drilling Company	Is this a Prorated / Spaced Field?  Target Formation(s): Bartlesville	Yes XNo
Name:		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 440 ft. Ground Surface Elevation; 1,000 est.	feet MSL
Oil X Enh Rec X Infield X Mud Rotary	F1.	Yes No -
Gas Storage Pool Ext. Air Rotary	` <del>-</del>	Yes X No
Disposal Wildcat Cable		res No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 200+	<del></del>
Other:	Depth to bottom of usable water: 300' Surface Pipe by Alternate: 1	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XIII	
	Length of Surface Pipe Planned to be set: 20'	<del></del>
Operator:	Length of Conductor Pipe (if any):	
Well Name;	Projected Total Depth: 900 ft.  Formation at Total Depth: Bartlesville	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	<del></del>
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth:	Well Seam Pond Other:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWB	
KCC DKT #:		Yes No
	Will Cores be taken?	
LIVAS: NE-SW-NW-NW		les M
FWAS: NE-SW-NW-NW	Will Cores be taken?  If Yes, proposed zone:	
IS: SE-SW-NW-NW	If Yes, proposed zone:	
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TS: SE-SW-NW-NW  AFF  The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:	
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