

For KCC Use:
 Effective Date: 7-14-2009
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7 10 2009
 month day year

OPERATOR: License# 32346 ✓
 Name: Mitchel D Bartelson DBA Bartelson Oil
 Address 1: P. O. Box 45
 Address 2:
 City: Wellington State: Ks Zip: 67152 +
 Contact Person: Mitch Bartelson
 Phone: 620-326-0486
 CONTRACTOR: License# 32844 32854 ✓
 Name: Gulick Drilling

Spot Description: 2310 FROM N LINE 2000 FROM E LINE
 SW - SW - NE Sec. 18 Twp. 32 S. R. 3 E W
 (a/a/a/a) 2,310 feet from N / S Line of Section
2,000 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Sumner
 Lease Name: Stewart Farms Well #: 2-18
 Field Name: Love Three

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): SIMPSON

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 1207 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 130
 Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 255

Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 4300

Formation at Total Depth: Simpson
 Water Source for Drilling Operations:
 Well Farm Pond Other: TRUCKED

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: N/A

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; # of Holes Other: _____
 If OWWO: old well information as follows:
 Operator: N/A
 Well Name: N/A
 Original Completion Date: N/A Original Total Depth: N/A

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: N/A
 Bottom Hole Location: N/A
 KCC DKT #: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-7-2009 Signature of Operator or Agent: [Signature] Title: Operator

For KCC Use ONLY
 API # 15 - 191-22564-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 7-9-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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18
 32
 3
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22564-00-00
 Operator: Mitchel D Bartelson DBA Bartelson Oil
 Lease: Stewart Farms
 Well Number: 2-18
 Field: Love Three
 Number of Acres attributable to well: 40
 QTR/QTR/QTR/QTR of acreage: SW SW NE

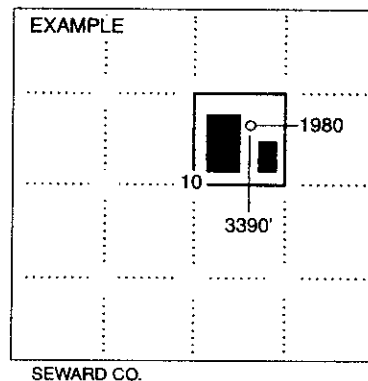
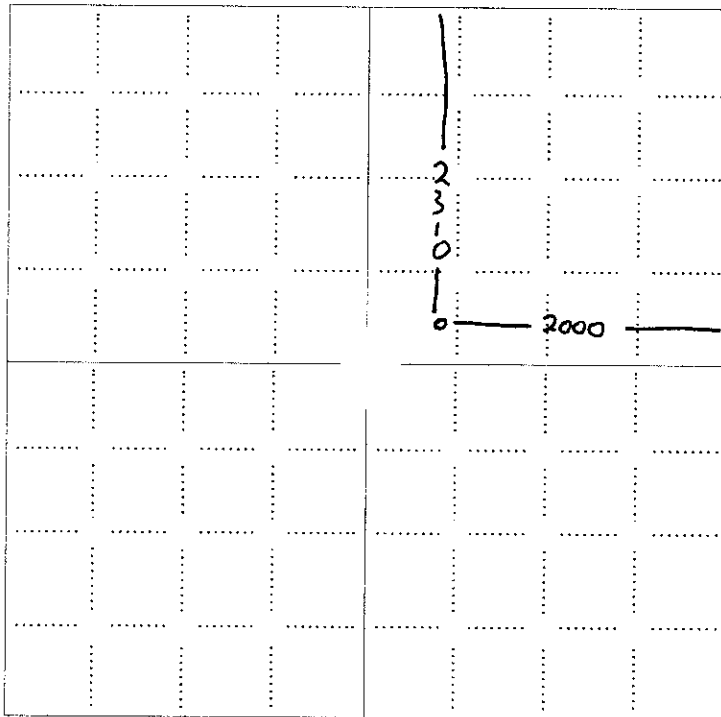
Location of Well: County: Sumner
 2,310 feet from N / S Line of Section
 2,000 feet from E / W Line of Section
 Sec. 18 Twp. 32 S. R. 3 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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 JUL 08 2009
 KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mitchel D Bartelson DBA Bartelson Oil		License Number: 32346
Operator Address: P. O. Box 45		Wellington Ks 67152
Contact Person: Mitch Bartelson		Phone Number: 620-326-0486
Lease Name & Well No.: Stewart Farms 2-18		Pit Location (QQQQ): _____ SW _____ SW _____ NE Sec. <u>18</u> Twp. <u>32</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,000</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sumner _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>7-7-2009</u> Pit capacity: <u>5,000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE MUD
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit N/A <u>2792</u> feet Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>17</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>N/A</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>mud</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7-6-2009</u> Date	 Signature of Applicant or Agent	RECEIVED JUL 08 2009 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>7/8/09</u> Permit Number: _____ Permit Date: <u>7/9/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>

15-191-22564-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 9, 2009

Michel D Bartelson
DBA Bartelson Oil
PO Box 45
Wellington KS 67152

Re: Drilling Pit Application
Stewart Farms Lease Well No. 2-18
NE/4 Sec. 18-32S-03W
Sumner County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File