For KCC Use: 7-21:2009 Effective Date: 9 District # 9 SGA2 Vyes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	07/27/2009		Spot Description: 280' South & 160' East	775 / 7864 (1904-1906)
	month da	y , year	SE _ NE _ NW Sec. 13 Twp.	17 S. R. 15 EX
DDED ATOD. Lineares	5259 🖍			N / S Line of Sec
OPERATOR: License# Name: Mai Oil Operations	. Inc.	POWER	2,470 feet from	☐ E / 🗙 W Line of Sect
Address 1: P.O. Box 33			Is SECTION: Regular Irregular?	
\ - - O:			is ocorion. [X] regular [] irregular:	
City: Russell	State: Ks. 2	Zip: 67665 +	(Note: Locate well on the Section Pi	lat on reverse side)
Contact Person: Allen Bar		εip +	County: Barton	**************************************
Phone: 785-483-2169		WATER AND	Lease Name: Axman-Feist Unit	Well #: 1
110110.			Field Name: Wildcat	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	☐Yes 🔀 i
Name: Southwind Drilling, Ir	nc.	The second secon	Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	330'
		Mud Rotary	Ground Surface Elevation: 1902'	feet M
			Water well within one-quarter mile:	Yes X
Gas Stora		Air Rotary	Public water supply well within one mile:	Yes X
Seismic : #		Cable	Depth to bottom of fresh water: 180'	□.~ 囚
Other:	of Holes Other		Depth to bottom of usable water: 3ed 340	The state of the s
Outer	APPLICATION OF THE PROPERTY OF		Surface Pipe by Alternate:	
If OWWO: old well	l information as follows:		Length of Surface Pipe Planned to be set: 600' 100 10	^
			Length of Sunace Pipe Planned to be set: None	
			Length of Conductor Pipe (if any): None	appropriate to the state of the
			Projected Total Depth: 3460'	NAME
Original Completion Da	ate: Origin	al Total Depth:	Formation at Total Depth: Arbuckle	
			Water Source for Drilling Operations:	
Directional, Deviated or Ho		Yes No	Well X Farm Pond Other:	
f Yes, true vertical depth: _			DWR Permit #:	14 TV 14
Bottom Hole Location:			(Note: Apply for Permit with	
CO DICT III.				
(CC DKT #:	***************************************		Will Cores be taken?	Yes 🗶
(CC DKT #:			Will Cores be taken? If Yes, proposed zone:	☐Yes 🔀
bas Lease W/P				RECEIVE
bas Lease w/p	pooling clauser s	submitted. Aff	If Yes, proposed zone:	RECEIVE
bas Lease w/p	pooling clauses a	Su bm; thed . AFF completion and eventual plu	If Yes, proposed zone:	RECEIVE
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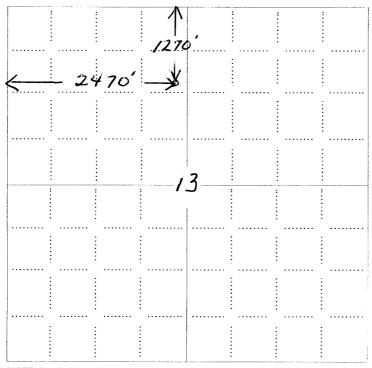
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

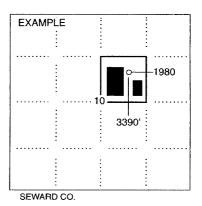
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25331-00-00			
Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton		
Lease: Axman-Feist Unit	1,270 feet from N / S Line of Section		
Well Number: 1	2,470 feet from E / W Line of Section		
Field: Wildcat	Sec. 13 Twp. 17 S. R. 15 E 🔀 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage: SE _ NE _ NW	is Section. Theydian of Timegular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
JUL 1 5 2009
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

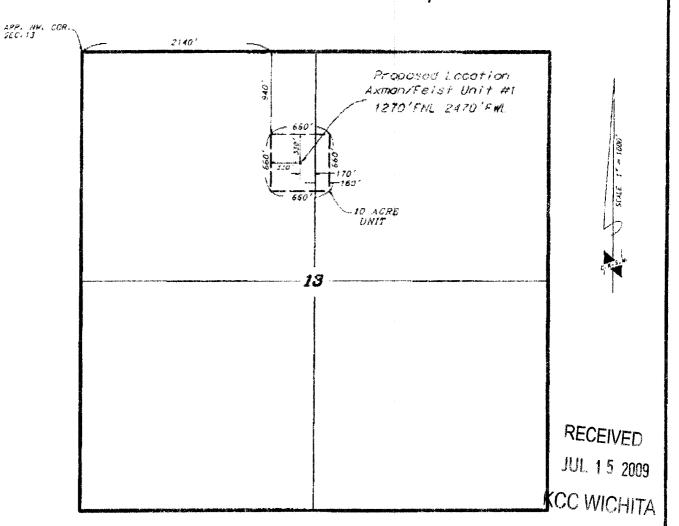
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAI OIL OPERATIONS, INC. AXMAN/FEIST UNIT LEASE ND IN NE.1/4, SECTION 13, TITS, RI

IN NW. 1/4 AND IN NE. 1/4. SECTION 13. T175. H15W BARTON COUNTY. KANSAS

15-009-25331-00-00



UNIT DESCRIPTION

That part of the Northwest Quarter and Northeast Quarter of Section 13. Township 17 South. Range 15 West of the 6th Principal Meridian. Aarton County, Kansas, described as follows:

escribed as follows:
Commencing at the northwest corner of said Section 13: thence on an assumed bearing of east, along the north line of the Northwest Quarter of said section, a distance of 2140.00 feet, thence on a bearing of South a distance of 940.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of South a distance of 60.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet to the point of beginning.

The above described unit contains 10.0 acres.

s (ditributing data is demed upon the best mask and photographs evolutions to us and upon a reputer section of all containing set points.

July 6, 2009

Dote

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Section 6: 203 containing Beta comes.

**experiments entries in this were determined using the interest attained of come of wifflers authorized and experiment within establish the store of foreign. The section prompts and experiments within establish the section of the experiment o

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	····						
Operator Name: Mai Oil Operations, I	nc.	License Number: 5259					
Operator Address: P.O. Box 33, Russell, Ks. 67665							
Contact Person: Allen Bangert		Phone Number: 785-483-2169					
Lease Name & Well No.: Axman-Feis	st Unit #1	Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 17 R. 15 East West				
Settling Pit	If Existing, date constructed:		1,270 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,470 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	500 (bb		Barton County				
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration:mg/l				
is the bottom below ground level?	Artificial Liner?	····	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Yes No			Drilling Mud				
Pit dimensions (all but working pits):	75 Length (fe	et) 75	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 3 (feet) No Pit							
If the pit is lined give a brief description of the		Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	.	liner integrity, including any special monitoring. RECEIVED					
		JUL 1 5 2009					
		Jot. 1 5 2009					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 33 KCC WICHITA					
4420 feet Depth of water well _	US feet	Source of information: measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud					
Number of producing wells on lease:	· · · · · · · · · · · · · · · · · · ·	Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: Let dry and backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
07/13/2009 Date Signature of Applicant or Agent							
Signature of Applicant of Agent							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS Comu							
Date Received: 7/15/09 Permit Number: Permit Date: 7/15/09 Lease Inspection: X Yes No							



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 15, 2009

Mai Oil Operations, Inc. PO Box 33 Russell, KS 67665

RE: Drilling Pit Application Axman-Feist Unit Lease Well No. 1 NW/4 Sec. 13-17S-15W Barton County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from any draws/creek.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: district