For KCC Use:	7-262009
Effective Date:	7 202001
District #	≰
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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

		MUST D	e approved by KCC tiv	e (5) days prior to commencing well
	August	3,	2009	Spot Description:
Expected Spud Date:	month	day	year	Approx SW SE NW Sec. 26 Twp. 24 S. R. 4 XE W
	5120 🗸			2,310 Sec. 25 Wp. 27 S. H. Sec. W. W. S. Line of Section
OPERATOR: License#				1,620 feet from E / X W Line of Section
Name:	Range Oil Compar 125 N. Market, Sui			Is SECTION: Regular Irregular?
Address 1:		1120		<del></del>
Address 2:	State: KS	3 Zin:	67202 +	(Note: Locate well on the Section Plat on reverse side)  Souther
Contact Person:	1 - barr 187 babarre	_ '		County.
Phone:	316-265-6231	<u></u>		Lease Name: Phillips Well #: 3 Field Name: unnamed /
CONTRACTOR: License	<sub>3</sub> # 30141 <b>✓</b>			Is this a Prorated / Spaced Field?
CONTRACTOR: License Name:	2π	Compan	у	Target Formation(s): Mississippian
				Nearest Lease or unit boundary line (in footage): 330'
Well Drilled For:		/ -	ype Equipment:	Ground Surface Elevation: 1393 feet MSL
<b>⊠</b> Oil	n Rec 🔀 Infield ´	إ	Mud Rotary	Water well within one-quarter mile:
	rage Pool Ex		Air Rotary	Public water supply well within one mile:
`	posal Wildcat	t [	Cable	Depth to bottom of fresh water:90'
Seismic ; #	# of Holes Other			Depth to bottom of usable water:
Other:				Surface Pine by Alternate: XI III
If OWWO: old we	ell information as follo	ws:		Length of Surface Pipe Planned to be set:200'
				Length of Conductor Pipe (if any):none /
•	A CONTRACTOR OF THE CONTRACTOR			Projected Total Depth:2645'
			otal Depth:	Formation at Total Depth: Mississippian
Original Completion		J		Water Source for Drilling Operations:
Directional, Deviated or I			Yes. <mark>X</mark> No	Well X Farm Pond Other:
If Yes, true vertical depth:	:			DWB Permit #:
Bottom Hole Location:			· · · · · · · · · · · · · · · · ·	( <b>Note</b> : Apply for Permit with DWR 🚺)/
KCC DKT #:				Will Cores be taken?
				M.M
				If Yes, proposed zone:
				FIDAVIT
			npletion and eventual pl	
			npletion and eventual pl	FIDAVIT
It is agreed that the follo	owing minimum requ oriate district office <i>p</i>	uirements <b>erior</b> to sp	npletion and eventual pl s will be met: oudding of well;	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 2 0 2009

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

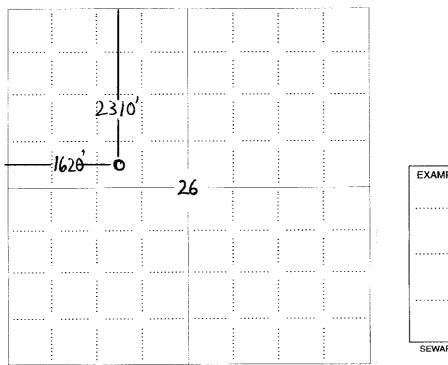
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

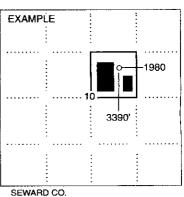
API No. 15 - C	15-23824-00-00			
Operator:	Decree Oll Comment land	Location of Well: County:	Butler	
Lease:	Philline	2,310	feet from N / S Line of Section	
Well Number:	3	1,620	feet from E / X W Line of Section	
Field:	unnamed	Sec. 26 Twp. 24	S. R. 4 🔀 E 🗌 W	
Number of Acres attributable to well:  QTR/QTR/QTR of acreage: SW _ SE _ NW		Is Section: Regular or	Irregular	
			te well from nearest corner boundary.	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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JUL 2 0 2009
KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:	Range Oil Company, Inc.			License Number: 5120		
Operator Address: 125	Operator Address: 125 N. Market, Suite 1120			Wichita KS 67202		
Contact Person: John	John Washburn		Phone Number:	316-265-6231		
Lease Name & Well No.:	Phillips 3		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Bum Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:    Proposed   Existing		2,310 Feet from 1,620	_R4		
Is the pit located in a Sensitive Ground Wate			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	ło	Native clay and drilling mud			
Pit dimensions (all but working pits):  Depth from ground level to deepest point:  Depth from ground level to deepest point:  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			60			
		Depth to shallowest fresh water60feet.  Source of information: electric log KDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: fresh drilling mud  Number of working pits to be utilized: 0  Abandonment procedure: Fill the reserve pit when it is dry enough to support equipment  Drill pits must be closed within 365 days of spud date.				
hereby certify that the above statements are true and correct to the best of my knowledge and belief.    T-17-09						
No   No   No   No   No   No   No   No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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