

CORRECTED

7-21-2009  
CORRECTED

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use: Effective Date: 7-22-2009  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 28 2008  
month day year

OPERATOR: License# 34132  
Name: Mkol Oil LLC  
Address 1: 1000 West 37th Street  
Address 2:  
City: Hays State: KS Zip: 67601  
Contact Person: Jon Wuytack  
Phone: 785-621-4487

CONTRACTOR: License# 33483  
Name: American Eagle

Well Drilled For:  Oil  Gas  
Enth Rec Storage Disposal  
Seismic: # of Holes  
Other:  
 If OWWO: old well information as follows:

Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\* WAS: 2310' FEL  
IS: 2296' FEL

Spot Description: 150' S  
W2 SW SE Sec. 27 Twp. 10 S. R. 17  E  W  
510 feet from  N /  S Line of Section  
3340' 2296' feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Rooks  
Lease Name: Redmond Well #: 1-27  
Field Name: Colby-East

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: 2000' Est. feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 165'  
Depth to bottom of usable water: 700'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None  
Projected Total Depth: 3700'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Warm Pond  Other:  
DWR Permit #:

(Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 16, 2009 Signature of Operator or Agent: [Signature] Title: Owner

For KCC Use ONLY  
API # 15 - 163-23816-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: [Signature] 7-17-2009 / [Signature] 7-21-2009  
This authorization expires: 7-17-2010  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form GDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field protection orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27 10 17  
 E  W

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Side Two

CORRECTED

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 163-23816-00-00  
Operator: Mikol Oil LLC  
Lease: Richmond  
Well Number: 1-27  
Field: Colby East

Location of Well: County: Rooks  
510 feet from  N /  S Line of Section  
feet from  E /  W Line of Section  
Sec. 27 Twp. 10 S. R. 17  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - W2 - SW - SE

Is Section:  Regular or  Irregular

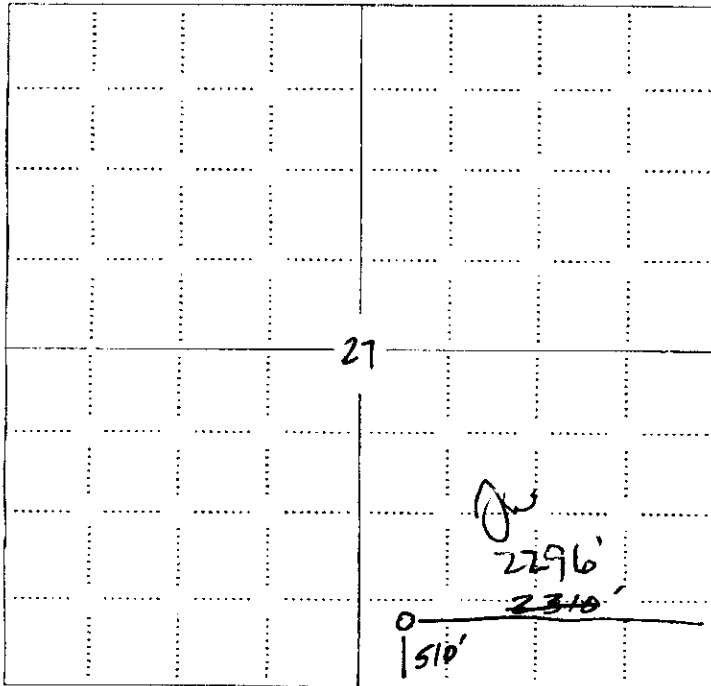
If Section is irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

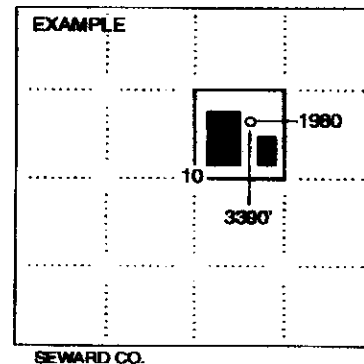
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

*Corrected*


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

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JUL 21 2009**

Form CDP-1  
April 2004  
Form must be Typed

**KCC WICHITA**

*Submit in Duplicate*

Operator Name: <b>Mikol Oil LLC</b>		License Number: <b>34132</b>	
Operator Address: <b>1000 West 37th Street</b>		<b>Hays KS 67601</b>	
Contact Person: <b>Jon Wuytack</b>		Phone Number: <b>785-621-4487</b>	
Lease Name & Well No.: <b>Richmond 1-27</b>		Pit Location (OOOO): <b>150'S E/2 SW SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WOP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native solids			
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic mill for fresh water.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual Inspection.</b>	
Distance to nearest water well within one-mile of pit None <u>2641</u> feet    Depth of water well <u>615</u> feet		Depth to shallowest fresh water <u>80</u> <u>300</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water / chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Evaporation and backfill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
July 16, 2009 Date		 Signature of Applicant or Agent	

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KANSAS CORPORATION COMMISSION  
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15-163-23816-0000

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/12/09</u>	Permit Number: _____	Permit Date: <u>7/21/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-163-23816-0000

# MIKOL OIL LLC

1000 WEST 37TH STREET

HAYS, KANSAS 67601

(785) 621-4487

MIKOLOILLC@GMAIL.COM

KCC OPERATORS LICENSE #34132 MEMBER: KIOGA

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July 20, 2009

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KCC WICHITA

To: KCC, Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

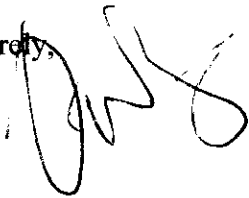
RE: Amended Intent to Drill. Richmond 1-27 Rooks County , Sec.27 T10, 17W  
Mikol Oil, LLC

Enclosed, please find a amended Intent to Drill for Mikol Oil.

The amended to the Intent to Drill is the following: **2310 FEL to 2296 FEL**

Any questions, please contact us at (785) 621-4487

Sincerely,



Jon Wuytack  
Mikol Oil, LLC