For KCC Use: 7-27-2009

Effective Date: 4

SGA? Yes Yoo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Must be approved by KCC live	(a) days prior to commercing well
Expected Spud Date: July 24 2009	Spot Description: 19' W and 12' S of
month day year	NW NE SW SE Sec. 2 Twp. 14 S. R. 32 EXW
5046 V	(0/0/0/0) 1,143 feet from N / X S Line of Section
OPERATOR: License#	1,834 feet from X E / W Line of Section
Name: Raymond Oil Company	Is SECTION: Regular X Irregular?
Address 1: PO BOX 48788	_
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ted McHenry	County: Logan
Phone: 316-267-4214	Lease Name: Rose A Well #: 1
	Field Name: WC
CONTRACTOR: License# 6039	Is this a Prorated / Spaced Field?
Name: L.D. Drilling	Target Formation(s): LKC, Cher
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 806'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2843' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 60'
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 225'
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 4600
Original Completion Date: Original Total Depth:	Formation at Total Depth: Miss
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other: Hauled
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
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AFFI	Will Cores be taken?
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

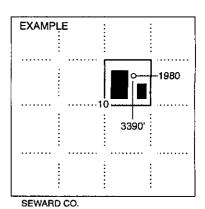
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20852-00-00	
Operator: Raymond Oil Company	Location of Well: County: Logan
Lease: Rose A	1,143 feet from N / X S Line of Section
Well Number: 1	1,834 feet from X E / W Line of Section
Field: WC	Sec. 2 Twp. 14 S. R. 32 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NE SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
JUL 2 2 2009

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surroughing sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Raymond Oil Com	Operator Name: Raymond Oil Company		License Number: 5046	
Operator Address: PO BOX 48788			Wichita KS 67202	
Contact Person: Ted McHenry			Phone Number: 316-267-4214	
Lease Name & Well No.: Rose A	1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NE SW SE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 2 Twp. 14 R. 32 East West	
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,143 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1,835 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbis)	Logan County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	
la tha hattara balanca assured lavelO	AntiGaial Linear		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite Mud	
Pit dimensions (all but working pits):8	0 Length (fe	et) 80	Width (feet) N/A: Steel Pits	
	om ground level to de		4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
material, thickness and installation procedure	•	Daily Inspe		
		west fresh water 32 feet.		
Source of infor 2900 feet Depth of water well 60 feet measurements				
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:	Producing Formation: Type of material		al utilized in drilling/workover: fresh mud	
Number of producing wells on lease: Number of wor		rking pits to be utilized: 3		
Barrels of fluid produced daily: Abandonment		procedure: evaporation & backfill		
Does the slope from the tank battery allow all spilled fluids to low into the pit? Yes No Drill pits must t		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
		,	JUL 2 2 2009	
6/20/2009 Date		Valle	ignature of Applicant or Agent KCC WICHITA	
Nare		<u> </u>	ignature of Applicant or Agent	
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: 7/22/09 Permit Numl	ber:	Permi	it Date: 7/32/09 Lease Inspection: Yes No	