

For KCC Use:
 Effective Date: 7-28-2009
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 1, 2009
 month day year

OPERATOR: License# 5225 ✓
 Name: Quinque Operating Company
 Address 1: 908 N.W. 71st St.
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73116 + _____
 Contact Person: Catherine Smith
 Phone: (405) 840-9876 ext. 129
 CONTRACTOR: License# 5929 ✓
 Name: Duke Drilling Co., Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable Other: _____
 If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 NW - NE - SW - Sec. 27 Twp. 28 S. R. 22 E W
 (a/a/a) 2,235 feet from N / S Line of Section
1,548 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Ford
 Lease Name: Birney Well #: 1
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Viola, Arbuckle
 Nearest Lease or unit boundary line (in footage): 1548'
 Ground Surface Elevation: 2447' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 98' 180'
 Depth to bottom of usable water: 125' 520'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 575'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 6200'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/20/09 Signature of Operator or Agent: Catherine Smith Title: Regulatory Specialist

For KCC Use ONLY
 API # 15 - 057-20641-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 540 feet per ALT. I II
 Approved by: Kurt 7-23-2009
 This authorization expires: 7-23-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

27
28
22
 E
 W

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JUL 23 2009

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20641-00-00

Operator: Quinque Operating Company

Lease: Birney

Well Number: 1

Field: Wildcat

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: NW - NE - SW - SE

Location of Well: County: Ford

2,235 feet from N / S Line of Section

1,548 feet from E / W Line of Section

Sec. 27 Twp. 28 S. R. 22 E W

Is Section: Regular or Irregular

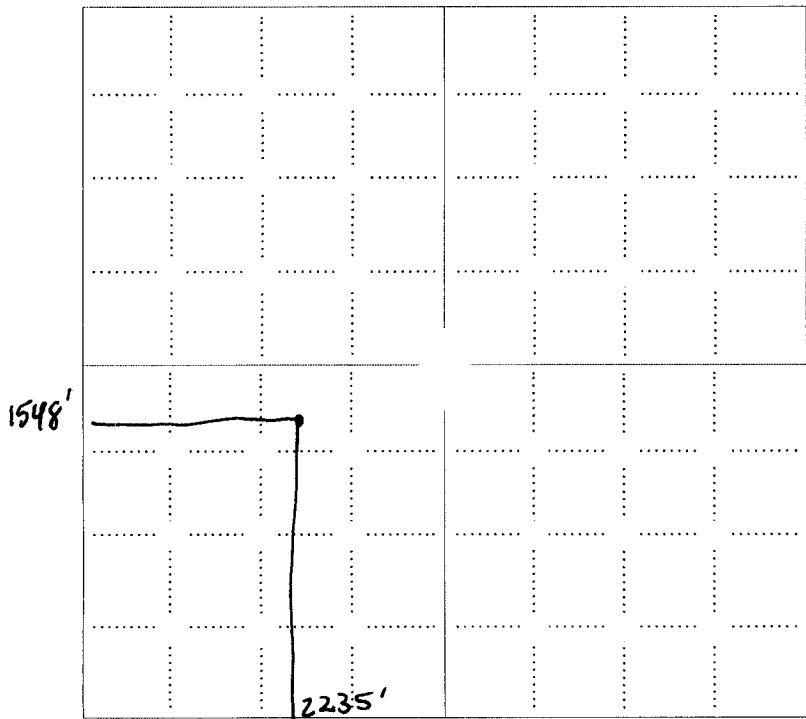
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

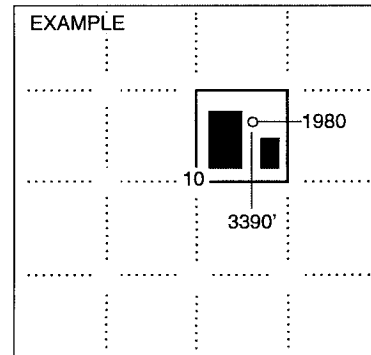
(Show footage to the nearest lease or unit boundary line.)



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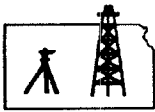


NOTE: In all cases locate the spot of the proposed drilling locaton.

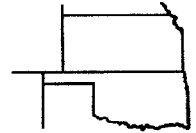
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-057-20641-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



s071209-r
PLAT NO.

8271
INVOICE NO.

Quinque Operating Company
OPERATOR

Birney #1
LEASE NAME

Ford County, KS
COUNTY

27 28s 22w
Sec. Twp. Rng.

~~Main loc. = 2235' FSL - 1548' FWL = 2446.2' gr.~~
Alt. #1 = 2235' FSL - 1548' FWL = 2447.0' gr.

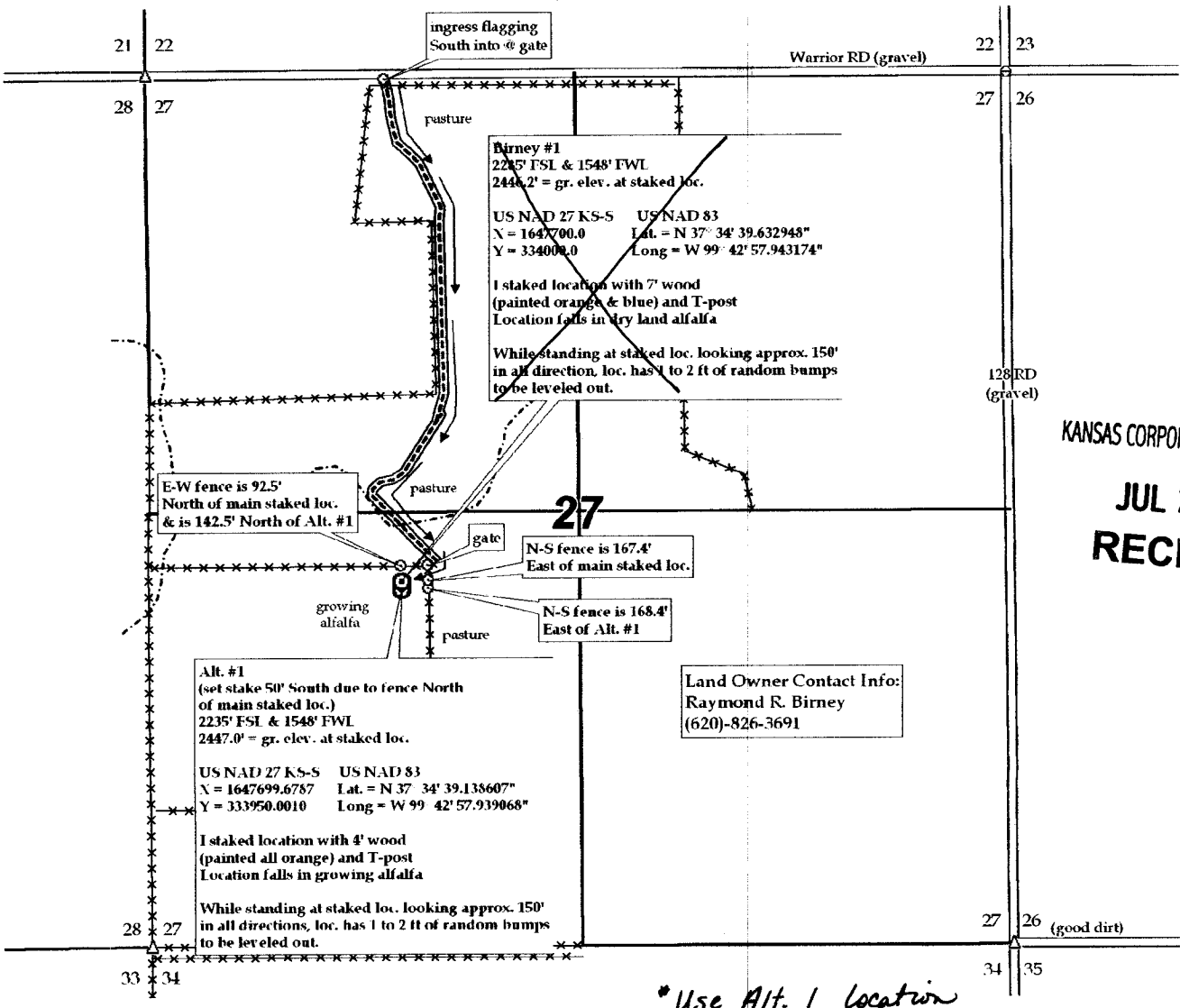
SCALE: **1" = 1000'**
DATE STAKED: **July 9th, 2009**
MEASURED BY: **Gabe Q.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Cathy S. & Blaine**



Directions: From the center of Ford, Ks at the intersection of Hwy 400 North/ Main St. South & Ninth St. East & convenience store - Now go 3.6 mile SE on Hwy 400 - Now go 1.1 mile South on 128 Rd to the NE corner of section 27-28s-22w - Now go 0.8 mile on West on Warrior Rd to ingress stake South into - Now go approx. 0.7 mile South on curved trail to gate - Now go approx. 190' SW through alfalfa into staked location.

Final ingress must be verified with land owner or Quinque Operating Company

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



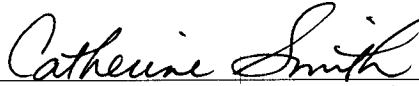
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Quinque Operating Company		License Number: 5225
Operator Address: 908 N.W. 71st St.		Oklahoma Ctiy OK 73116
Contact Person: Catherine Smith		Phone Number: (405) 840-9876 ext. 129
Lease Name & Well No.: Birney 1		Pit Location (QQQQ): NW₄ - NE - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 9,400 (bbls)	Sec. 27 Twp. 28 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,235 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,548 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ford County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Inspection <div align="right">KANSAS CORPORATION COMMISSION JUL 23 2009 RECEIVED</div>
Distance to nearest water well within one-mile of pit <u>est 5200'</u> feet Depth of water well <u>169</u> feet	Depth to shallowest fresh water <u>95</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Native Clay</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry by evaporation</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/20/09</u> Date	 Signature of Applicant or Agent	

15057-20691-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/23/09</u>	Permit Number: _____	Permit Date: <u>7/23/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202