

For KCC Use: 7-29-09
Effective Date:
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 24 2009

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

RECEIVED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08 month 01 day 2009 year

OPERATOR: License# 32073
Name: Thompson oil company
Address 1: 2260 North Dakota Road
Address 2:
City: Iola State: Ks Zip: 66749
Contact Person: Jerome Thompson
Phone: 620-363-1045

CONTRACTOR: License# 33977
Name: EK Energy Inc

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
Sec. 5 Twp. 24 S. R. 19 E
165 feet from N S Line of Section
2,440 feet from E W Line of Section

Is SECTION: Regular Irregular
(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Monfort Well #: DW-1
Field Name: Iola

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Tucker

Nearest Lease or unit boundary line (in footage): 165 feet
Ground Surface Elevation: 1090 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50
Depth to bottom of usable water: 100

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20ft

Length of Conductor Pipe (if any):
Projected Total Depth: 1030
Formation at Total Depth: tucker

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 21, 2009 Signature of Operator or Agent: Jerome A. Thompson Title: owner

For KCC Use ONLY
API # 15 - 001-29926-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: SB 7-24-09
This authorization expires: 7-24-10
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

5
24
19
E
W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29926-00-00  
 Operator: Thompson oil company  
 Lease: Monfort  
 Well Number: DW-1  
 Field: Iola  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: SW - SW - SW - SE

Location of Well: County: Allen  
 \_\_\_\_\_  
 165 feet from  N /  S Line of Section  
 2,440 feet from  E /  W Line of Section  
 Sec. 5 Twp. 24 S. R. 19  E  W

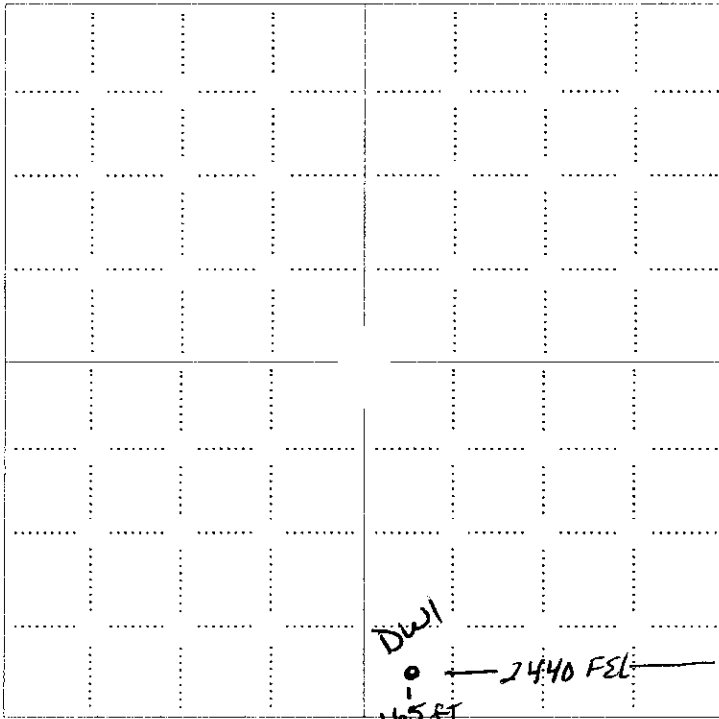
Is Section:  Regular or  Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

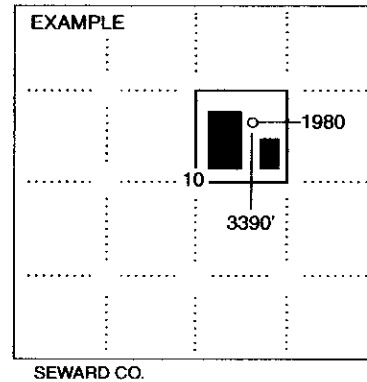
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



— | Section

KANSAS CORPORATION COMMISSION  
 JUL 24 2009  
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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

JUL 24 2009  
**RECEIVED**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>Thompson oil company</u>		License Number: <u>32073</u>
Operator Address: <u>2260 North Dakota Road</u>		<u>Iola</u> Ks <u>66749</u>
Contact Person: <u>Jerome Thompson</u>		Phone Number: <u>620-363-1045</u>
Lease Name & Well No.: <u>Monfort DW-1</u>		Pit Location (QQQQ): <u>S<sub>W</sub> S<sub>W</sub> S<sub>W</sub> S<sub>E</sub></u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>240</u> (bbls)	Sec. <u>5</u> Twp. <u>24</u> R. <u>19</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>165</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,440</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Allen</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Natural clay</u>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off free fluid, air dry backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>July 21, 2009</u> Date		<u>Jerome A. Thompson</u> Signature of Applicant or Agent

15-001-29926-00-00

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/24/09</u>	Permit Number: _____	Permit Date: <u>7/24/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202