## For KCC Use: Effective Date: ...

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Spot Description   Spot A De	Must be approved by K	CC five (5) days prior to commencing well
OPERATOR: Licenses 6627  OPERATOR: Licenses 6627  Name: Proyect Old Sides Inc.  State: M Zip. 67665  Contact Proyect Old Sides Inc.  Name: State Inc.  State: M Zip. 67665  Contact Proyect Sides Inc.  Name: State Inc.  Name	Expected Spud Date: 8 30 09	Spot Description: 60' N & 190' W of
Section   Sect		
1.00   See from   E     W Line of Section   Address 1   F.O. See 837   Address 2   F.O. See 837   Address 3   F.O. See 837   Address 4   F.O. See 837   Address 5   F.O. See 838   F.O. See	6627 —	
Address I: P.O. Box 937  Address I: P.O. Box 9	OPERATOR: License#	
Modernate 2: Open   State   Modernate   State   Stat		
County   Create   State   16   Zip   67695   County   Create   C		
Contractor Lucrosos 5184  Name Sheles Of Producers, no.  Well Drolec Pro.  Well Bro.  Storage Proof Ext. And Holds  Gable Other  Drolec Storage Proof Ext. And Holds  Water work within one-quarter rise  Public water supply well within one-quarter rise  Public water supply well within one-quarter rise  Public water supply well within one-quarter rise  Coperator.  Well Rame.  Directional, Deviated or Horizontal wellbore?  Directional Deviated Pro.  Well Rame.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comes be taken?  If we, proposed zone:  Well Well Promit V.  WELL 2 & 2009  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5.5 et. seq.  If a AFFIDAVIT  WENDS CORPORATION COMMISSE  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5.5 et. seq.  If a AFFIDAVIT  The undersigned hereby affirms that the drilling in an eventual plugging of this well will comply with K.S.A. 5.5 et. seq.  If a AFFIDAVIT  The undersigned hereby affirms that the drilling in an eventual plugging of this well will comply with K.S.A. 5.5 et. seq.  If a AFFIDAVIT  The undersigned hereby affirms that the drilling in an eventual plugging of this well will comply with K.S.A. 5.5 et. seq.  If a AFFIDAVIT  The proposed draw of the propersion of the propersion of		(Note: Locate well on the Section Plat on reverse side)
Cook Name	Contact Person: Brad Hutchison	County:
Field Name.	Phone:	Lease Name: Well #: '
Sints a Protector Space   Sp	5404	
Weil Drilled For   Weil Class: Type Equipment   Naerest Lease or unit boundary line (in footage). 9107   Structure   Storage	CONTINOTOR. CIGERISE	
Ground Surface Flevation: 2388   feet MSL   Ground Surface Flevati	Name:	Target Formation(s): Arbuckle
Seismin   Finite   Month   Foot   F	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext   Gable   Well with one relies   Gable   Seismic ; # of Holes   Other   Gable   Other   Gable   Depth to bottom of tresh water . 1500   Depth to bottom of tresh . 1500   Depth to bottom . 1500   Depth to bottom . 1500	Oil Enh Rec Infield Mud Rotary	
Seismic		
Depth to bottom of usable water   1950	Disposal Wildcat Cable	
Surface Pipe by Alternate	Seismic ; # of Holes Other	
Length of Surface Pipe Planned to be set: 2005   Derator:	Other:	
Operator:  Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well System Vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken; Will Cores be take	If OWWO: old well information as follows:	Surface Pipe by Alternate:
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?    Yes   No	III OWWO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth:   Service Source for Drilling Operations:   Water Source for Drilling Operation on the Provided Prov	Operator:	
Water Source for Orilling Operations:  Water Source for Oriling Operation of Water Source Source Water Source Source Water Source		
Directional, Deviated or Horizontal wellbore?    Wes   No	Original Completion Date: Original Total Depth:	
If Yes, the vertical depth:    DWR Permit #:	Pication Point 1997 And 1997	
Bottom Hole Location:    Note: Apply for Permit with DWR   Yes   No		No Well Farm Pond Other:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsclidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Hereby certify that the statements made herein are true and correct to the best of my howledge and belief.  For KCC Use ONLY  API # 15 - OUS - 23 5 6 4 - OD - OD  Approved by API - 28 - 2009 feet per ALT   I I I I I I I I I I I I I I I I I I	•	
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For KCC Use ONLY API # 15 - 065 - 235 64 - 00 - 00 Conductor pipe required		
For KCC Use ONLY  API # 15 - O 65 - 23 5 6 4 - OO  Conductor pipe required	•	
For KCC Use ONLY  API # 15 - O 6 5 - 23 5 6 4 - 00 - 00  Conductor pipe required	nereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.
For KCC Use ONLY  API # 15 - O 6 5 - 23 5 6 4 - 00 - 00  Conductor pipe required	Date: 7-27-09 Signature of Operator or Agent: 1	Sin Itt hul Title Member
File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 065 - 23564-00-00  Conductor pipe required	Organical Organica Organical Organical Organical Organical Organical Organical Organica Organica Organica Organica Organica Organica Organica Orga	
API # 15 - 065 - 23564-00-00  Conductor pipe required	Face VOO Hare ONLY	Remember to:
Conductor pipe required	PORRCE USE ONLY	
Minimum surface pipe required 200 feet per ALT. I 91  Approved by: 47-28-2009  This authorization expires: 7-28-2010  (This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  Signature of Operator or Agent:		
Minimum surface pipe required feet per ALT. I Git Submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: **Last 7-28-2009**  This authorization expires: 7-28-2000** (This authorization void if drilling not started within 12 months of approval date.)  **Signature of Operator or Apent:**  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:		
Approved by: fix4 7-28-2009  This authorization expires: 7-28-2010  (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:	Minimum surface pipe required 300 feet per ALT	Submit plugging report (CD 4) after plugging is completed (within 60 days):
This authorization expires: 7-28-2010 (This authorization void if drilling not started within 12 months of approval date.)  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	Tool por Tier	- Obtain written approval before disposing or injecting salt water.
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Signature of Operator or Agent	(1773 authorization void it drilling not started within 12 months of approval dat	Well Not Drilled - Permit Expired Date:
Type out.		
	L Soud date: Agent:	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0 65-23564-00-00	1000 A				
Operator: Prospect Oil & Gas, Inc.	Location of Well: County: Graham				
Lease: Pawley 'A'	910 feet	from N / S Line of Section			
Well Number: 1	1,180 feet	1,180 feet from X E / W Line of Section			
Field:	Sec. <u>25</u> Twp. <u>9</u> S.	Sec. 25 Twp. 9 S. R. 22 🔲 E 🔀 W			
Number of Acres attributable to well:	_				
QTR/QTR/QTR/QTR of acreage: SW _ NE _ NE	Is Section: Regular or I	rregular			
	If Section is Irregular, locate well Section corner used: NE I				
	PLAT ttributable acreage for prorated or spaced w arest lease or unit boundary line.)	ells.)			
		KANSAS CORPORATION COMMISSION			
		S COM ONNITON COMMISSION			
	6-1,180	JUL 2 8 2009			
		30L 2 % 2009			
		RECEIVED			
		manual II W Strang Sand			
	· · · · · · · · · · · · · · · · · · ·				
25	EXAMPLE				
		1980			
	!	10			
	ii				
		3390'			
	· i i				

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Prospect Oil & Gas, Inc.		License Number: 6627				
Operator Address: P.O. Box 837		Russell K	s 67665			
Contact Person: Brad Hutchison		Phone Number: 785-483-0492				
Lease Name & Well No.: Pawley 'A' 1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SW _ NE _ NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 25 Twp. 9 R. 22 East	West		
Settling Pit Drilling Pit	If Existing, date of	constructed:	910 Feet from North / South L			
Workover Pit Haul-Off Pit	Pit capacity:		1,180 Feet from East / West I	<b>\</b>		
(If WP Supply API No. or Year Drilled)	6,800	(bbls)	Graham	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:			
In the heller heles and the			(For Emergency Pits and Settling Pits on	nly)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
ه ک		- AUA	NATIVE CLAY			
Fit dimensions (all but working pits).	Length (16	•	Width (feet) N/A: St	teel Pits		
	om ground level to de	eepest point:	(feet) No Pit			
If the pit is lined give a brief description of the liner  material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			KANSAS CORF	PORATION COMMISSION		
			JUL	2 8 2009		
Distance to nearest water well within one-mile of pit Depth to		'	epth to shallowest fresh water			
N/A 3437			urce of information:  measured well owner electric log KDWR			
leet Depth of water well leet L m						
3,			rial utilized in drilling/workover: Fresh			
			rilling, Workover and Haul-Off Pits ONLY:  pe of material utilized in drilling/workover: Fresh  umber of working pits to be utilized: 2			
		nt procedure: Evaporate and backfill				
Does the slope from the tank battery allow all spilled fluids to			1 /			
flow into the pit? Yes No Drill pits must b		est of my knowledge and belief.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\sim 10^{-1}$						
The state of the s						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 7/28/09 Permit Number: Permit Date: 7/28/09 Lease Inspection: Yes No						