STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservat	ervation Division								Form	C-5 Revised	
TYPE TEST	r: (Ini	tiaD /	nnual	Workover		ssifica	tion	TE	ST DATE		1.1990
Company Lease Well No.										l No.	
County	DAUL	s Pete	20LEU	cation	KEAR	ction	770	nship	Dan-	· ·	_L
			_		_	14	TOMI	1801P		_	.68
Field	UE		700 E	hw nu	7 1,40	17	Pine	line	Connect		
1 1014							, The		DCH	1011	
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At											
1-210-90 45107											
Production Method: SPm 12 LS-64 Type Fluid Production API Gravity of Liquid/Oil											
Flowing Funping Gas Lift OIL 380 60											
Casing S		Weigh	nt	I.D.		_		orati			
4 1/2				- -	46	19			<u> 4290</u>	ر - 4 <u>2</u> To	99
Tubing St		Weigh	nt.	I.D.	Set A		Peri				
2 3/8 4564 4233 - 4236											
Pretest: Duration Hrs.											
Starting Test:	Date_		Time		Ending	Date		T	ime		
	Date I	-Z1 90	Time	2:45 Pm	Ending	Date 1	_1 _9	. A T	ime 7 · A		ration Hrs.
out this	Dave 1	-31-10		OIL PRODUC					TIMO & . 4	13 177	
Producing Wellhead Pressure Separator Pressure Choke Size											
Casing:		Tubir	ng:								
Bbls./In.	n. Tank		Starting G		uge I		nding Gauge			Net Prod. Bbls.	
		Number	Feet		Barrels	Feet	Inch		Barrels	Water	
1.67							1				
Pretest:	<u> </u>						<u> </u>				
			3 4				,				0 -
Test:	200	14473	7 0	8		9	4			10	97
Test:	200	14473	4 1	3%		3	3				39
Orifice Meter Connections GAS PRODUCTION OBSERVED DATA Orifice Meter Range											
Pipe Taps: Flange Taps: Differential: Static Pressure:											. •
Measuring	Measuring Run-Prove		Orifice	Meter-Pro		ster Pressure				Gravity Flowing	
Device	Tes	ter Size	Size	In.Water	In Merc.	Psig or					Temp. (t)
Orifice			-								
Meter Critical											
Flow Prov	rer										·
Orifice	-		 	†						·····	
Well Test	cer										
GAS FLOW RATE CALCULATIONS (R)											
Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Char								Chart			
(Fb)(Fp)(OWTC)	Press.(Pa	sia)(Pm)	Vhw x Pm	Facto.	r (Fg)	Factor	(Ft)	Facto	or (Fpv)	Factor(Fd)
Gas Prod.	MCED			Oil Prod.			Gas/Oil Ratio			 	
Flow Rate (R):				Bbls./Day		GOR) =				Cubic Ft.	
The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
said repo	ort is	true and	correct	. Executed	l this the		12 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	day	of <u></u>	FEB	19 _9 0
	-		4	%	£ 400:0	14:41	in the	\$1 \$1 eff.[8]s.	RII	1	
For Offset Operator For State 1100 1 1990 For Company											
	3-1-1990										
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