STATE F KANSAS – CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

8

Conservation Division | Form C-5 Revised

TYPE TEST: (Initial)	Annual	Workover	Reclassification	TEST DATE: 7-7-92

Company	Lease	Well No.
White & Ellis Drilling, Inc.	Hecker	1

County	Location	Section	Township	Range	Acres
Logan	N/2 NE NE	9	11S	33W	160

Field	Reservoir	Pipeline Connection
Cook NW	Johnson & LKC	Koch Oil Company (trucked)

Completion Date	Type Completion(Describe)	Plug Back T.D.	Packer Set At
6-4-92	Perforated thru casing	4655'	

Production Method: SPm-11½ LS-64	Type Fluid Production	API Gravity of Liquid/Oil
Flowing (Pumping) X Gas Lift	Oil & Water	37°

Casing Size	Weight	I.D.	Set At	Perforations	To
5 1/2"	14#		4655'	4618'-25', 4230'-34', 4265'-69' &	

Tubing Size	Weight	I.D.	Set At	Perforations	To 4284'-88'
2"	4.7#		4632'		

Pretest:					Duration Hrs.
Starting Date	Time	Ending Date	Time		

Test:					Duration Hrs.
Starting Date 7-6-92	Time 10:20 Am	Ending Date 7-7-92	Time 10:20 Am		24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Casing: Tubing:		

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200	194275	1	2½		7	3			121
Test:	200	194277	9	1		9	5½			8

Total 37 129

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections	Orifice Meter Range
Pipe Taps: Flange Taps:	Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press.	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)		
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(CWTC)	Meter-Prover Press.(Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)

Gas Prod. MCFD Flow Rate (R):	Oil Prod. Bbls./Day:	Gas/Oil Ratio (GOR) =	Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the ___7th___ day of ___July 7-10-1992___

Marvin L. Miller | _Douglas Brenner_

For Offset Operator	For State	For Company