

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-109-20654-00-00

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 10-1-97

Company: Slawson Exploration Lease: Dumler Well No.: 1-6

County: Logan Location: 52 52 NW Section: 6 Township: 11 Range: 33 W Acres:

Field: Reservoir: JOHNSON E LKC Pipeline Connection: NCRA

Completion Date: 9-22-97 Type Completion(Describe): Commingled Plug Back T.D.: 4753 Packer Set At:

Production Method: SPM 5 1/2 LS 50 Type Fluid Production: OIL API Gravity of Liquid/Oil: 28

Flowing: (Pumping) Gas Lift:

Casing Size: 4 1/2 Weight: I.D.: Set At: 4799 Perforations: 46 44-46 To:

Tubing Size: 2 3/8 Weight: I.D.: Set At: 4686 Perforations: 4306-09 To:

Pretest: Duration Hrs.

Starting Date: Time: Ending Date: Time:

Test: Duration Hrs.

Starting Date: 9-30-97 Time: 10:15AM Ending Date: 10-1-97 Time: 10:15AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:		Tubing:							
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.		
	Size	Number	Feet	Inches	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	<u>1.67/1.5</u>	<u>200</u>	<u>79750</u>	<u>4</u>	<u>9 1/2</u>	<u>7</u>	<u>4</u>		<u>51</u>
Test:								<u>-0-</u>	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In. Water	Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter						<u>10-5-1007</u>	
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: None Oil Prod. Bbls./Day: 51 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of October 1997

For Offset Operator

Maurin Miller
For State

Doug Brenner
For Company