STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

1 1989

Conservation Division Form C-5 Revise													
TYPE TEST: (Initial) Annual				Workover Reclassification						EST DA	- 89		
Company				Loaso								Wol	No.
Do Tox Inc				Therr									- /
County	<u>, </u>			cation		Sec	tion		nship		inge		8
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Field			Re,	servoir			•	Pipe	tine	Conne	ctic	on 10	/
						11-1				<u></u>	<u>e à -</u>	rGree	e/C
Completion	n Date		Type C	ompletion(Descr	100)		PIU	Bac	KT.D.	•	Paci	ker Set At
					W1		roduct	7	LC	70 T	C	<u>-9/,</u>	765/° Liquid/011 4~@5/
Production			:	13	-			cion		WLT	Grav	1 ty of 1	ridula/OII
Flowing Pumping Gas Lift Casing Size Weight			1.D. Set At						ions		-2/27 To	-@5/	
Casing Sin	久,	MOTE	10		LJ	37	8	4	11	<i>3</i> -	4 1/4	420	
Tubing Siz		Woigh	nt.	I.D.	S	at At	<u> </u>	Peri	orat	ions		To	
	3/4	MOTE			H	Set At	3						
THE RESIDENCE PROPERTY.							AUGUST 1000					Div	ration Hrs.
Pretest: Starting Date			Time	Ending Date				Time			baracion mb,		
		4 4					<i>y</i> `					Du	ration Hrs.
Starting	Date 7	76-89	Time		End	ling [ate 9	1-7-8	79	Time			24
and the same of the same		اغا ليكاخان ومنجين		OIL PRODUC	TION	OBSEF	RVED DA	TA	·		<u>+</u> •		
Producing	Wellh	ead Press					r Pre					Chok	e Size
Casing:		Tubir											
Bbls./In.			S	Starting Ga		uge		nding Gaug				Net Pr	od, Bbls.
7.67			Feet	Inches	Barrels		Feet		Inches		Barrels		Oil
	1.												
Pretest:											·		
	200	5217	7 1	41	0)	קיים קיים	1	10	1/21	37.	J- 3	0	11 05
Test:	1 8 C	041	1/_		24.	7/		10	12/	~ / 0			11.05
<u>.</u>	••				[
Test:		1		GAS PRODUC	MITON	ODCET	מיזיים דו	AMA				Carried Street, and	
Orifice M	of en	onnection		GAS FRODUC	A T T CM	Oponi	Ce Mei	ter Rai	nge		***		
										C4 - 4	r) .	· .
Pipe Tapa				Meter-Pro	VICA T			11:				ressure	Flowing
Measuring Device		ter Size		In.Water					(hw)	or ()	പി	as (Ge)	Temp. (t)
Orifice		<u> </u>					<u> </u>	<u> </u>	1	TATECO	THO	EIVED	
Meter	eter									" ~ CU	HPORA	TION COM	
Critical											51	EIVED	SION
Flow Prov	er		<u> </u>					 		f A	T 7	728	2
Orifice												" 1858 J	
Well Test	Q1. }			GAS FLOW F	יוויד א	AT CITE	Δ ΤΤ ΔΝ	s (R)	<u> </u>	- OONSEI	VATIO		
Coeff. MC	2D	Meter-Pro	والمنطاقة بماكين المال	Extension F		ravi	STATE OF THE OWNER, WHEN THE PARTY OF	Flowi	ο σ · Φ ·	- H	Wa.an	N DIVISION	Chart
(Fb)(Fp)(Press.(Pa		hw x Pr			•	Factor	_	amb • I no	2 A 37:07/F	(Fpv)	Chart Factor(Fd)
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Gas Prod. MCFD				Oil Prod.				Gas/	Gas/Oil Ratio				Cubic Ft.
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				behalf of									
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said repo	rt 13	true and	correct	. Execute	Dunis	tne_			77	y of_	, 0	2 0	<u></u>
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For Off	set Op	erator	/	I	or St	ate	· · · · · · · · · · · · · · · · · · ·			For	Comp	oany	1
•	•		,						. (Fo	rm C-5 ((5/88)