

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-109-20447-00-00

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Petex Inc. 9541 LOCATION OF WELL 4840 FS.  
4840 FE  
115+E 8 NW-NW-NW

LEASE Bertrand Z OF SEC. 35 T 11 R 33

WELL NO. #1 COUNTY Logan

FIELD Hubert North PRODUCING FORMATION LKC.

Date Taken 2-2-88 Date Effective FEB 1 1988

Well Depth 4675 Top Prod. Form 4226 Perfs 4198 - 4112

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 4074 Acid 4500 gal. 10-27-87

Tubing: Size 2 3/8 Depth of Perfs 4674 Gravity \_\_\_\_\_

Pump: Type BHP Bore 2-X 1 1/2 X 12 Purchaser Clear Creek

Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 25 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER 8 1/2 INCHES 33.8 PERCENTAGE

OIL 14 1/2 INCHES 56.2 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 57

WATER PRODUCTION RATE (BARRELS PER DAY) 25

OIL PRODUCTION RATE (BARRELS PER DAY) 32 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 15 on 9 off HOURS PER DAY.

COMMENTS Initial Test

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WITNESSES:

[Signature] FOR STATE Randy Ladendorf FOR OPERATOR \_\_\_\_\_ FOR OFFSET