

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-109-20719-00-00

PRODUCTIVITY TEST

BARREL TEST

OPERATOR McCoy Petroleum Company # \_\_\_\_\_ LOCATION OF WELL NW-NE-NE/4  
LEASE Anderson C OF SEC. 12 T. 11 R. 34W  
WELL NO. # 3-12 COUNTY Logan  
FIELD \_\_\_\_\_ PRODUCING FORMATION LKC - J zone

Date Taken 2-19-04 Date Effective 2-19-04

Well Depth 4751 Top Prod. Form. \_\_\_\_\_ Perfs 4324' - 4329' 4 SPF  
Casing: Size 4 1/2 Wt. 10.5" Depth 4736' Acid 1000 GAL 15% FE-NE  
Tubing: Size 2 3/8 Depth of Perfs 4387' Gravity 36°  
Pump: Type Insert Bore 2" x 1 1/2" x 14' Purchaser \_\_\_\_\_  
Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 2 MINUTES \_\_\_\_\_ 40 SECONDS 5 GAL

GAUGES: WATER \_\_\_\_\_ INCHES 12 PERCENTAGE

OIL \_\_\_\_\_ INCHES 88 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 64.22

WATER PRODUCTION RATE (BARREL PER DAY) 7.70

OIL PRODUCTION RATE (BARRELS PER DAY) 56.52

STROKES PER MINUTE 8.75

LENTH OF STROKE 6.4" INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

Richard Williams

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED  
2-23-2004  
FEB 23 2004

KCC WICHITA