

EFFECTIVE DATE: 11-5-90

15-109-20494-00-00

P. U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 25 day 90 year

C. NE Sec 34 Twp 11 S, Rg 33  East  West

..... 3960 feet from South line of Section  
..... 1320 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 8541  
Name: Patex, Inc.  
Address: 1111 S. Glenstone #1-104  
City/State/Zip: Springfield, MO 65804  
Contact Person: Larry Childress  
Phone: (417) 862-2177

County: Logan  
Lease Name: Seimers Well #: 2  
Field Name: Hubert North

CONTRACTOR: License # 5422  
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 1320'  
Ground Surface Elevation: 3100 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... DWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: ~~180'~~ 120'  
Depth to bottom of usable water: ~~1700'~~ 1650'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: ~~410'~~ 250'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4700'  
Formation at Total Depth: Mississippi

If DWD: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: Will file  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT \* 250' surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10-30-90 Signature of Operator (Agent) Jack L. Partridge Title: VP, Abercrombie Drlg.

WALK IN

FOR KCC USE:  
API # 15- 109-20,494  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. (2)  
Approved by: MW 10-31-90  
EFFECTIVE DATE: 11-5-90  
This authorization expires: 4-30-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
10-31-1990  
OCT 31 1990

Wichita, Kansas

34  
11  
3310

REMEMBER TO:

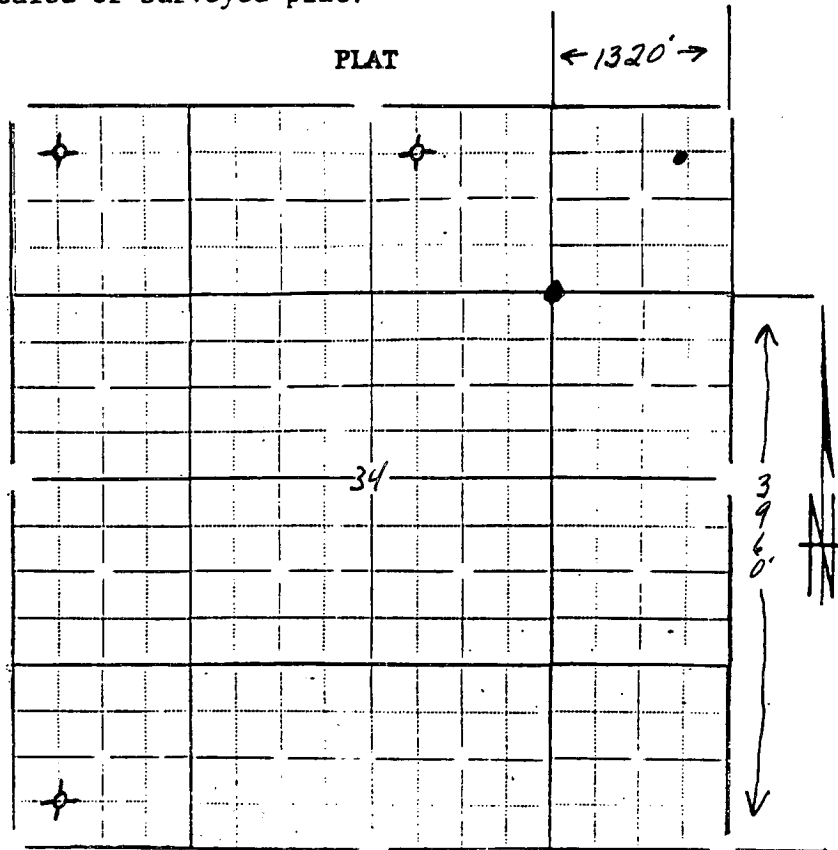
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Petex, Inc. LOCATION OF WELL:  
 LEASE Siemers 3960 feet north of SE corner  
 WELL NUMBER 2 1320 feet west of SE corner  
 FIELD Hubert North Sec. 34 T 11S R 33 KW  
 COUNTY Logan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE C NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent (Agent) [Signature]

Date 10-30-90 Title VP, Abercrombie Drlg, Inc.