15-109-20521-00-00

P. G. Splin c-1 7/91

FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

State of Kenses NOTICE OF INTENTION TO SRILL

PERATOR: License # 5422 Name: Abercrombie Drilling, Inc. Address: 150 N. Main, Suite 801 City/State/Zip: Wichita, KS 67202 Contact Person: Jack L. Partridge. Phone: 316-262-1841 Phone: 30684. Name: Abercrombie RTD, Inc. Mattin Process # 100 N. Main, Suite 801 County: Logan Lease Name: Glad Well # #1 Field Name: Unknown Is this a Prorested/Spaced Field? yes X no Target Formation(s): LKC. Name: Abercrombie RTD, Inc. Mell Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water well within one-querter mile: yes X Notl Enh Rec Infield X Mud Rotary Depth to bottom of fresh water: 185! Gas Storage Poel Ext. Air Rotary Depth to bottom of usable water: 1700' Seriamic; # of Holes Other	Expected Spud Date9		
##EMATCR: License #	month		2970' FSL feet from South / North line of Section
Aberticonnie Drilling, Inc. 150 N. Main, Suite 801 (ity/State/Zip: Wichits, KS 67202 contact Person: J89K, k. Parktidge bene: J85-Z82-1841 Fleed Name: JWTQAWU Is this a Prorested/Spaced Field* yes X no MITRACTOR: License 9: 30684. Target Formation(s): LKC. Rame: Abertrombie, RTD, Inc. Rame: Abertrombie, Inc. Rame: Abertrombie, RTD, Inc. Rame: Abertromb	OPERATOR: License #542	22	
Address: 150 N. Main, Suite, 801 City/State/Tip, Wichita, KS. 67202 Counter Person: JASCA, L. Partridge. Lease Sase: \$4.84 Well #. #1. December Person: JASCA, L. Partridge. Lease Sase: \$4.84 Well #. #1. December Person: JASCA, L. Partridge. Lease Sase: \$4.84 Well #. #1. Lease Sase: \$4.84 Well #. #1. December Person: JASCA, L. Partridge. Lease Sase: \$4.84 Well #. #1. Lease Sase: \$4.84 Well #. #1. December Person: JASCA, L. Partridge. Lease Sase: \$4.84 Well #. #1. Lease Sase: \$4.84 Well #. Well #. Well #. #1. Lease Sase: \$4.84 Well #. Well #. Well #. #1. Lease Sase: \$4.84 Well #.	Abercrombie I	Drilling, Inc.	IS SECTION A REGULAR TRREGULARY ./
Contact Person: Jack L. PATKLIGGE. Contact Person: Jack L. PATKLIGGE. Lease Base: Slad Well # #L	Address: 150 N. Mair	n, Suite 801	(NOTE: Locate well on the Section Plat on Reverse Side
Contact Person: Jack L. Parkriage	City/State/Zip: Wichit	ta, KS 67202	
Phone:316-262-1841 Field Bame:UNIDONED. Bame:			•
DETRACTOR: License #: 30684. Rame: ADSCORCOMDIS. RTD. INC. Rame: ADSCORCOMDIS. RTD. INC. Remer: License #: 30684. Target Formation(s): LEC. Remer: Lesse or unit boundary: 330. Ground Surface Elesse or unit boundary: 330. formation of the surface process of the surface process of the surface process of the surface Place of fresh water: 185. AND OIL Enh Rec Infield X Mud Rotary Depth to bottom of usel water: 185. Depth to bottom of usels: water: 185. Length of Surface Pipe Planned to be set: 250! Length of Surface Pipe Planned to be set: 250! Length of Conductor Pipe required: ADRG. Projected Total Depth: 4650! Water Source for Drilling Operations: Comp. Date: Useling Operations: DUR Persit #: Will file. DUR Persit #: Will Cores Be Taken?: 19 yes X no of the appropriate district office prior to spunding of well; A copy of the appropriate district office prior to spunding of well; A copy of the appropriate district office prior to spunding of well; A copy of the appropriate district office prior to spunding of well; A copy of the appropriate district office prior to spunding of well; A copy of the appropriate district office prior to spunding of well; A copy of the appropriate district office will be notified before well			
Name: Abercycombie RTD, IDG. Name:			******
New Apercorphic RTD, Inc. New Apercorphic RTD,	ONTRACTOR: License #:	30684	
Secund:Surface Elevation: ADK/AOWA feat Mater well within one-quarter wile: yes X yes X not this new form of the company of th	Mane. Abercrombie RTI	D, Inc.	Negrat lease or unit boundary. 330'
Well Class: Type Equipment:			
Public water supply well within one mile: yes X Depth to bottom of fresh water: 1851			
Soli Enh Rec Infield X Hud Retary Depth to bottom of fresh water: 185. Sas Storage Pool Ext. Air Retary Depth to bottom of unable water: 1700. Surface Pipe Py Alternate: 1 X 2 Seisualc: # of Holes Other Length of Surface Pipe Planned to be set: 250. Seisualc: # of Holes Other Length of Surface Pipe Planned to be set: 250. Seisualc: # of Holes Other Length of Surface Pipe Planned to be set: 250. Suppose the set of the set: 250. Suppose the set: 250.	A SECURE OF THE PROPERTY OF		Y
ONNO Disposal XVIIdest Cable Surface Pipe by Alternate: 1 X 2 Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 250! Other Length of Surface Pipe Planned to be set: 250! Other Length of Conductor pipe required: NORG. Operator: N/A Formation as follows: Projected Total Depth: 4650! Mell Name: Other Did Total Depth Water Source for Drilling Operations: Well X farm pond oth DUR Permit #: Will file. Prectional, Deviated or Horizontal wellbore? yes X no yes, true vertical depth: N/A Will Cores Be Taken? yes X no yes, true vertical depth: N/A If yes, proposed zone: N/A SEIDAVIT We undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with X.S.A. 5 is agreed that the following minimum requirements will be met: 1. Motify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. The minimum: amount of surface pipe as specified below shall be set by circulating cament to the top; in all came surface pipe and the consolidate materials plus a minimum of 20 feet into the underlying formatic for the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cessented in; of SPUD BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENETIAN. APPL # 15	X Oil Enh Bec	Infield X Wed Box	hand hands to better of foot when 185!
OMMO Disposal XWildest Cable Surface Pipe by Alternate:	. Coe	Bool Eve	Donal to section of tresh water:
Length of Surface Pipe Planned to be set: 250! Other Cher	OULD At	Yusidean Airte	rary wepth to bottom of usable water:
Other	-		
OBANO: old well information as follows: Operator: N/A. Well Name: Water Source for Drilling Operations: Oberation at Total Depth: LKC. Water Source for Drilling Operations: well X farm pond oth DNR Permit #: Will file. Mill Cores Be Taken?: yes X no If yes, proposed zone: N/A. AFFIDAYIT undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5, et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging: 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 ba OF SPUB BATE. IN ALL CASES, MOTIFY SISTRICT OFFICE PRIOR TO ANY CEMENTING. Title Executive Vice President FOR KCC USE: API # 15- Conductor pipe required ADOM feet Hiniums surface pipe required ADOM feet Hiniums surface pipe required ADOM feet Hiniums aurface pipe required ADOM feet			Length of Surface Pipe Planned to be set: 250
Operator: N/A. Well Name: Comp. Date: Old Total Dopth			• • • • • • • • • • • • • • • • • • • •
Water Source for Drilling Operations: Comp. Date: Old Total Depth			Projected Total Depth: .4650!
DUR Permit #: will file. DUR Permit #: will	· ·		
DUR Permit #: will file. DUR Permit #: will file. Will Cores Be Taken?: yes X. no Will Cores Be Taken?: yes X. no AFFIDAVII undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5, et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum memount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic to the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENERITED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DA OF SPUB BATE. IN ALL CASES, BOTIEY DISTRICT OFFICE PRIOR TO ANY CENERITIES. BY HOUSE OF THE PRODUCTION PIPE SHALL BE CENERITED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DA OF SPUB BATE. IN ALL CASES, BOTIEY DISTRICT OFFICE PRIOR TO ANY CENERITIES. BY HOUSE OF THE PRODUCTION PIPE SHALL BE CENERITED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DA OF SPUB BATE. IN ALL CASES, BOTIEY DISTRICT OFFICE PRIOR TO ANY CENERITIES. BY HOUSE OF THE PIPE PRODUCTION PIPE SHALL BE CENERITY DE STEMBLE OFFICE PRIOR TO ANY CENERITY DE STEM			
west true vertical depth: N/A If yes, proposed zone: N/A If yes, proposed z	Comp. Date:	Old Total Depth	vell farm pond other
wes, true vertical depth	•		DWR Permit #: Will file.
AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic for the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II CONCLETION, PRODUCTION PIPE SHALL BE CENERTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DA OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CENERTING. 2. 10-04-91 Signature of Operator or Agent: FOR ECC USE: API # 15-			X no Will Cores Be Taken?: yes X no
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undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5, et. seq. 1. Notify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic of it the well is dry hole, an agreement between the operator and the district effice on plug length and placement necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUB DATE. IN ALL CASES, SUTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. ereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15-	tom Hole Location		The second of th
FOR KCC USE: API # 15- 09-20.62 Conductor pipe required Now feet Hinimum surface pipe required 3.50 feet per Alt • (2) Approved by: MMH) / 0 - 4-4/	1, et. seq.		
API # 15- 109-20,621 Conductor pipe required Now feet Minimum surface pipe required 3.50 feet per Alt. • (2) Approved by: MAL 16-4-91	01, et. seq. t is agreed that the following 1. Notify the appropriat 2. A copy of the approve 3. The minimum amount of surface pipe shall be 4. If the well is dry he necessary prior to plu 5. The appropriate distr 6. IF AN ALTERNATE II COUNTY OF SPUB BATE. IN ALL hereby certify that the star	ing minimum requirements will te district office prior to ad notice of intent to drill if surface pipe as specifie set through all unconsolid tole, an agreement between lugging; rict office will be notified MPLETION, PRODUCTION PIPE S. CASES, MOTIFY DISTRICT OFF	spudding of well; I shall be posted on each drilling rig; I shall be posted on each drilling rig; I shall be set by circulating coment to the top; in all case ated materials plus a minimum of 20 feet into the underlying formation the operator and the district office on plug length and placement is I before well is either plugged or production casing is comented in; HALL BE CEMENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TICE PRIOR TO ANY CEMENTING.
(This authorization expires: 777 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CT 4 REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CD-6) after plugging is completed.	1. Notify the appropriat 2. A copy of the approve 3. The minimum amount of surface pipe shall be 4. If the well is dry he necessary prior to pic 5. The appropriate distr 6. IF AN ALTERNATE II CO 0F SPUD DATE. IN ALL hereby certify that the sta	ing minimum requirements will te district office prior to ad notice of intent to drill if surface pipe as specifie set through all unconsolid- tole, an agreement between tagging; rict office will be notified MPLETION, PRODUCTION PIPE SI CASES, MOTIFY DISTRICT OFF atements made herein are tru nature of Operator or Agent:	spudding of well; I shall be posted on each drilling rig; I shall be posted on each drilling rig; I shall be set by circulating coment to the top; in all case nted materials plus a minimum of 20 feet into the underlying formation the operator and the district office on plug length and placement in the operator and the district office on plug length and placement in; HALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TICE PRIOR TO ANY CEMENTING. THE PRIOR TO ANY CEMENTING.
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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

QTR/QTI	OR About Glass Gla	RES ATTRIBUT OF ACREAGE	ABLE TO	WELL 10 SE - NW	SEC SEC IS COR Sec PLAT	970' 970' TION SECTIONER S	feet f: 34 TWP CON X R ON IS IRRECT BOUNDARY. corner us	om south/ rom east/ 11S EGULAR or GULAR LOG ed:NE	RGI CATE WELL NWd or sp.	RREGULAR L FROM NEA	tion REST
			ф	2970′	•		EXAMPLE		/980'		
-A-		. ,0262	4				SEWARD (3300'		ACRES	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.