FOR KCC USE:		-	ERMIT EXTENSION	FORM C-1 7/91
	298			FORM MUST BE SYCHED
EFFECTIVE DATE: 11-18	D- 10	State of Kansı		FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED
DISTRICT # 4 SGA?Yes. K. No	Must be encrove	NOTICE OF INTENTION	(5) days prior to commencing a	
Expected Spud Date	)-24- <b>98</b>	<b>5</b> 0.5	Spot W NE NE NE Sec 31	Twp . 11 S, Rg . 33 X West
month	day	уеаг		
	·		330 feet from the feet from th	South / North line of Section
OPERATOR: License # .948				<u> </u>
Name:National.Pa	troleum Reserve	a, Inc.	IS SECTION X REGULAR	
Address:250. N. Roc City/State/Zip:Wic	k. Rd #130 67706		(NOTE: Locate well on the So	ection Plat on Reverse Side)
City/State/Zip: WIG	1 C Decision of		County: Logan Lease Name: FOUQUET	
Contact Person:Te	d C Bredenoit			
Phone:3.1.668.1	r-3212	• • • • • • • • • • • • • • • • • • • •	Field Name:WC	lda voa no
CONTRACTOR : 1 * #			Is this a Prorated/Spaced Fiel Target Formation(s):LKC,	Johnson Zn.
CONTRACTOR: License #: . Name:	Indetermined		Nearest lease or unit boundary	,. 330'
Name:	711414 1011 11411014	•••••	Ground Surface Elevation:3	134 feet MSL
Hall Drilled Form	Hall Classe To	ma Equipment:	Water well within one-quarter	mile: ves Xno
Well Drilled For:	Well Class: Ty	pe equipment:	Public water supply well withi	n one mile: ves no
.X. Oil Enh Rec	Infield	X Mud Rotary	Depth to bottom of fresh water	700
Gas Storage			Depth to bottom of usable water	er: 1640
OWWO Disposal	XX Wildcat	. Cable	Acceptation of the bound of Acceptable	1 VV 2
Seismic; # of Hol			Length of Surface Pipe Planned	d to be set:320
Other			Length of Conductor Pipe requ	Ted:
If OWNO: old well informa	tion as follows:		Projected Total Depth: .4.7.50	
Operator:			Formation at Total Depth:	
· 1			Water Source for Drilling Open	
Comp. Date:	Old Total Depth	• • • • • • • • • • • • • • • • • • • •	.A. wel	ll farm pond other
			•	FROM AWR.)
Directional, Deviated or			Will Cores Be Taken?:	
If yes, true vertical dep			If yes, proposed zone:	
Bottom Hole Location				
	man and a second	AFFIDAVIT	and the second of the second o	
		<del></del>		
The undersigned hereby after et. seq.	firms that the drilling	g, completion and eve	ntual plugging of this well wil	comply with K.S.A. 55-101,
It is agreed that the fol	lowing minimum require	ements will be met:		
	riate district office		well; osted on each drilling rig;	
			e set by circulating cement to 1	the top; in all cases surface
pipe shall be set	through all unconsoli	dated materials plus	a minimum of 20 feet into the	underlying formation;
		between the operator	and the district office on p	lug length and placement is
necessary prior t  5. The appropriate d		notified before wel	l is either plugged or product	ion casing is cemented in:
6. IF AN ALTERNATE I	COMPLETION, PRODUCTI	ON PIPE SHALL BE CEME	NTED FROM BELOW ANY USABLE WATE	R TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN	ALL CASES, NOTIFY DIS	STRICT OFFICE PRIOR TO	O ANY CEMENTING.	
I hereby certify that the	statements made herei	n are true and to th	e best of my knowledge and bel	ief.
			<i>a</i> './-	
Date: 11/10/98		Val a	Self	Presilent
nare:	Signature of Operator	or Agent.	Title.	
				white the state of
	FOR KCC USE:	109-206	760000	
	API # 15	required NONE	feet	
	Minimum surfac	e pipe required 25	feet per Alt. X(2)	714 651
	Approved by: _	JK 11-13-98	EXT 3-15-99 2c	क्रिक्ट क
	This authoriza	ntion expires: 与	13-99 /EXP 11-13-9	2012-121 12-100-121 10-10-10-10-10-10-10-10-10-10-10-10-10-1
			ng not started within	·
	6 months of	effective date.)		5
	Spud date:	Agent	<u>.</u>	
	opad date.	Agent		22
	-		<u> </u>	
REMEMBER TO:	File Drill Pit Appli	eation (form CDP-1) u	ith Intent to Drill:	l W
	File Completion Form			$  \omega $
<u>.</u>	File acreage attribut	ion plat according t	o field proration orders;	3
j	Notify appropriate di Submit plugging repor		rs prior to workover or re-ent ing is completed:	[]
j			or injecting salt water.	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15			
OPERATOR	LOCATION OF WELL: COUNTY		
LEASE	feet from south/north line of section		
WELL NUMBER	feet from east/west line of section		
FIELD	SECTION TWP RG		
NUMBER OF ACRES ATTRIBUTABLE TO WELL.	IS SECTION REGULAR OF IRREGULAR		
OTR/OTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST		
Seed Reed Reed at receptable	CORNER BOUNDARY.		
·	Section corner used: NE NW SE SW		
	<u>PLAT</u>		
(Show location of the well and shade at	tributable acreage for prorated or spaced wells.)		
(Show footage to the nea	erest lease or unit boundary line.)		
160 ACRES	·		
	330		
	<u> </u>		
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• • • • • • • • • • • • • • • • • • • •			
	3390'		
	.     .		
	SEWARD CO.		

## In plotting the proposed location of the well, you must show:

LOGAN (O.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

## NAMSAS CORP COMM 1999 MAR 193-9-1999 ATIONAL PETROLEUM RESERVES INC.

3/8/99

LANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 N. MARKET, Rm 2018
Wichita, ts. 67202

Atlention: David Williams

Rs: Extension of Notice of Intent to Daill
Fouguet Lease, #1

API #15-109-206760000

Mp. Williams:

It is regrested that the apprenentioned

Total to Dail be extended for

Notice of Intent to Dail be extended for

six (6) months following the notheristion expiration

extended.

Sincerely,

National Petroleum Rosences, Inc.

By: Sala Shift
TERC. Bredehoff.