

For KCC Use: 9-17-2001  
Effective Date: \_\_\_\_\_  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

15-109-20685-00-00

Expected Spud Date September 30 2001  
month day year

OPERATOR: License# 7076  
Name: Black Diamond Oil, Inc.  
Address: P.O. Box 641  
City/State/Zip: Hays, KS 67601  
Contact Person: Kenneth Vehige  
Phone: 785-625-5891

CONTRACTOR: License# 31548  
Name: Discovery

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot  East  
 West  
E/2 SW - SE Sec. 30 Twp. 11 S. R. 33  
660 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Logan  
Lease Name: Hubert Well #: 1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippi, Lansing KC / JOHNSON ZONE

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 3151 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: -1200 1650 B/DAKOTA

Surface Pipe by Alternate: 1  2

\* Length of Surface Pipe Planned to be set: -220+ 250' MIN.

Length of Conductor Pipe required: None

Projected Total Depth: 4700

Producing Formation Target: Lansing KC/Johnson Zone

Water Source for Drilling Operations: AT TOTAL DEPTH MISSISSIPPI

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

\* **ALT 2 REQUIRES SURFACE CASING SET THROUGH UNCONSOLIDATED PLUS 50 FEET.**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-5-01 Signature of Operator or Agent: [Signature] Title: Owner

**For KCC Use ONLY**  
API # 15 - 109-20685-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt.  (2)  
Approved by: JK 9-12-2001  
This authorization expires: 3-12-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
9-10-2001  
SEP 10 2001

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

30  
11  
33 W

15-109-20085-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: \_\_\_\_\_  
Lease: Hubert  
Well Number: #1  
Field: Wildcat

Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: C E/2 - SW - SE

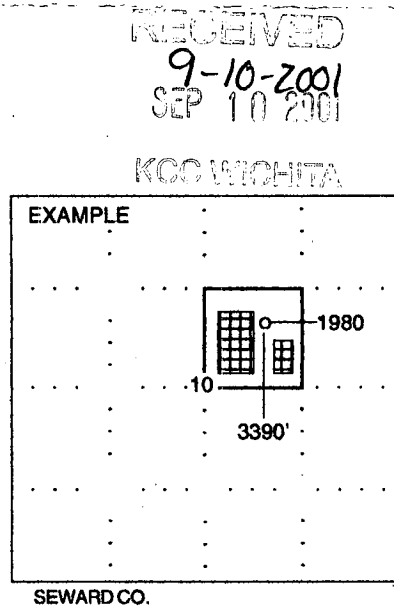
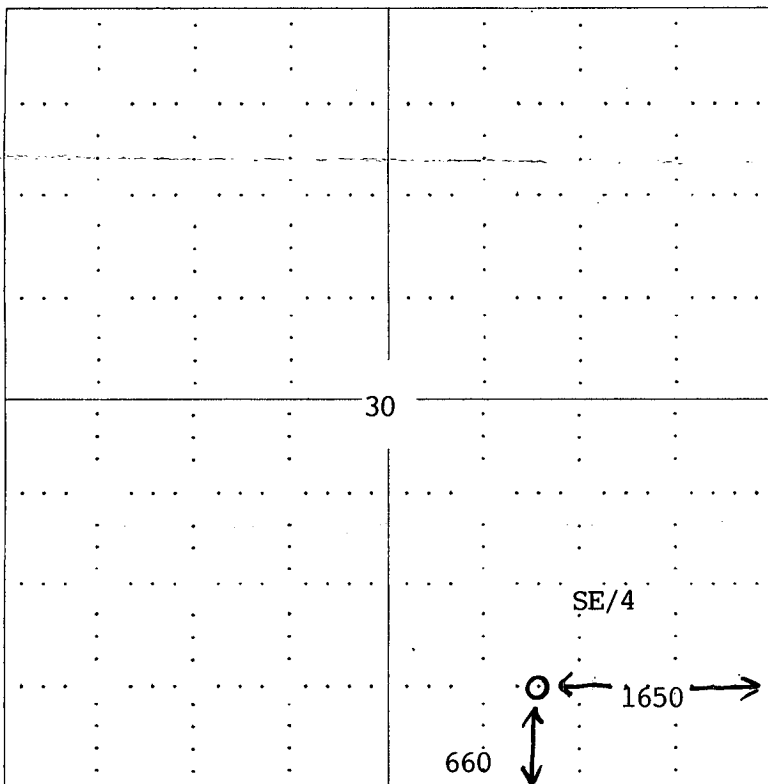
Location of Well: County: Logan  
660 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
Sec. 30 Twp. 11 S. R. 33  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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9-10-2001  
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KCC WICHITA

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).