

15-109-20198-00-00

AFFIDAVIT AND COMPLETION FORM

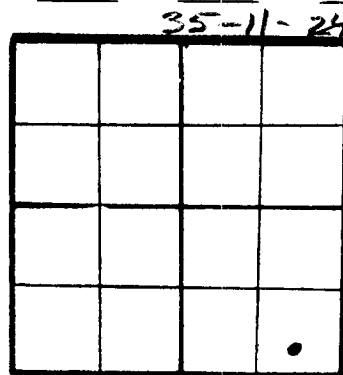
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR BEREXCO INC. API NO. 15-109-20,198
ADDRESS 970 Fourth Financial Center COUNTY Logan
Wichita, KS 67202 FIELD _____
**CONTACT PERSON Tyler Sanders LEASE NOLETTE
PHONE (316) 265-3311

PURCHASER _____ WELL NO. 1
ADDRESS _____ WELL LOCATION S/2 SE SE
_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the 35 SEC.11 TWP. 24 RGE.W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202



35-11-24 W
WELL PLAT 4/7/09
(Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center, Wichita, Kansas 67202
TOTAL DEPTH 4815' PBTD _____
SPUD DATE 11/07/81 DATE COMPLETED 11/17/81
ELEV: GR 3203 DF _____ KB 3208

KCC
KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 20# | 326' | 60-40 pos. | 250 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

STATE COMMISSION
12-4-1981
CORPORATION COMMISSION
WICHITA, KANSAS

| TEST DATE: | | PRODUCTION | | | |
|--|-------|---|-----------------------|----------------|------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | A.P.I. Gravity | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | |
| | bbis. | MCF | bbis. | | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval(s) | | |

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth _____
 Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Surface Clay & Sand | 0 | 330 | | |
| Sand & Shale | 330 | 1605 | | |
| Sale & Sand | 1605 | 2231 | | |
| Shale | 2231 | 2673 | | |
| Anhydrite | 2673 | 2695 | | |
| Shale | 2695 | 3990 | | |
| Lime & Shale | 3990 | 4166 | | |
| Shale & Lime | 4166 | 4216 | | |
| Lime | 4216 | 4444 | | |
| Lime & Shale | 4444 | 4485 | | |
| Lime | 4485 | 4650 | | |
| Lime & Shale | 4650 | 4710 | | |
| Lime | 4710 | 4815 | | |
| Rotary Total Depth | | 4815 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREXCO INC.
 OPERATOR OF THE Nollette LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF NOVEMBER 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF NOVEMBER 19 81

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984



Phone 913-482-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-109-20198-00-00

ALLIED CEMENTING CO., INC. No. 4672

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | | | | | | | | | |
|---------------------|-----------|------|------------|-------|----|---|-------------------|------------|-----------|-------------|-----------|-----------|-----------|--------|-----------|
| Date | 3-29-89 | Sec. | 35 | Twp. | 11 | Range | 24 | Called Out | 9:00 P.M. | On Location | 1:00 A.M. | Job Start | 1:30 A.M. | Finish | 5:00 A.M. |
| Lease | Pollette | | Well No. | 1 | | Location | Measurement 45-3W | | Logan | County | KS. | | State | | |
| Contractor | Red Tiger | | | | | Owner | Same | | | | | | | | |
| Type Job | P. Plug | | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | |
| Hole Size | 7 7/8" | | T.D. | 4724' | | | | | | | | | | | |
| Csg. | | | Depth | | | | | | | | | | | | |
| Tbg. Size | | | Depth | | | | | | | | | | | | |
| Drill Pipe | 5" | | Depth | 2700' | | | | | | | | | | | |
| Tool | | | Depth | | | | | | | | | | | | |
| Cement Left in Csg. | | | Shoe Joint | | | | | | | | | | | | |
| Press Max. | | | Minimum | | | | | | | | | | | | |
| Meas Line | | | Displace | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

EQUIPMENT

| | | | |
|---------|-----|----------|-----------|
| Pumptrk | No. | Cementer | Mike Gary |
| | 46 | Helper | |
| Pumptrk | No. | Cementer | Bud |
| | | Helper | |
| Bulktrk | 96 | Driver | |
| Bulktrk | | Driver | |

DEPTH of Job

| | | |
|------------|-------------------|---------|
| Reference: | Pump Jack Chg | 4.50.00 |
| OAKley | Pump Jack Measure | 15.00 |
| | Wiper Plug | 20.00 |
| | Sub Total | |
| | Tax | |
| | Total | 48.5.00 |

Remarks:

1st Plug at 2700' w/ 255Ka
 2nd Plug at 1600' w/ 100SK-1 Flo Seal
 3rd Plug at 340' w/ 40SKa
 4th Plug at 40' w/ 10SKa
 Ret hole w/ 15SKa
 Thank you

| | | | |
|---|------------------------|-----------|-----------|
| Charge To | Frontier Oil Co. | | |
| Street | 1437 N. Franklin | | |
| City | Russell | State | Ks 67665 |
| The above was done to satisfaction and supervision of owner agent or contractor | | | |
| Purchase Order No. | X Wm F Ayres | | |
| CEMENT | | | |
| Amount Ordered | 190 60/40 6% gel 3% CC | | |
| Consisting of | 1 SK Flo Seal | | |
| Common | 114 | 6.00 | 684.00 |
| Poz. Mix | 76 | 2.40 | 182.40 |
| Gel. | 11 | 6.75 | 74.25 |
| Chloride | 6 | 20.00 | 120.00 |
| Quickset | | | |
| Flo Seal 25# | | 1.60 | 40.00 |
| | | Sales Tax | |
| Handling | 190 | .90 | 171.00 |
| Mileage | 15 | | 85.50 |
| OAKley | | | Sub Total |
| | | | Total |
| | | | 1357.00 |

Floating Equipment

Total \$ 1842.15
 Less Disc - 368.43
 \$ 1473.72

9-21-1990

BJ-TITAN SERVICES COMPANY

ORIGINAL

INVOICE D/T:
03/18/89

15-109-20198-00-00

| | | |
|--|--|--|
| DIRECT BILLING INQUIRIES TO: 713-395-5821 | TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE | REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216 |
|--|--|--|

| | |
|-----------|----------------------|
| PAGE 1 | INVOICE NO. 06137 |
|-----------|----------------------|

FRONTIER OIL
1720 KSB & T BLDG.
WICHITA

KS 67202

| |
|-------------------------|
| AUTHORIZED BY 510279 |
|-------------------------|

| |
|-----------------------|
| PURCH. ORDER REF. NO. |
|-----------------------|

WELL NUMBER : 1

CUSTOMER NUMBER : 11348010

| | | | | | |
|-----------------------------------|-------------|---------------|-------------------------|---|--------------------|
| LEASE NAME AND NUMBER NOLLETTE | STATE 14 | COUNTY/PARISH | CITY | DISTRICT NAME DOKLEY | DISTR. NO. 3320 |
| JOB LOCATION/FIELD 1 | | MTA DISTRICT | DATE OF JOB 03/18/89 | TYPE OF SERVICE LAND-CONDUCTOR/SURFACE | |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | EXTENDED PRICE |
|----------------|----------|---------------------------------|------------|-----|----------------|
| 10100305 | 1.00 | CEMENTING CASING 200 TO 1500 F | 375.00 | | 375.00 |
| 10100310 | 33.00 | PLUS PER FOOT BELOW 300 FT. | 0.42 | | 13.86 |
| 10109005 | 30.00 | MILEAGE CHRGS. FROM NEAREST BAS | 1.10 | | 33.00 |
| 10430539 | 1.00 | 8 5/8" TOP HOLE (SURFACE) PLUG | 17.00 | EA | 17.00 |
| 10410504 | 117.00 | CLASS "A" CEMENT | 6.00 | CF | 702.00 |
| 10415018 | 78.00 | DIAMIX F | 3.62 | CF | 282.36 |
| 10415049 | 503.00 | A-7-P CALCIUM CHLORIDE PELLETS | 0.33 | LB | 165.99 |
| 10420145 | 3.36 | BJ-TITAN GEL, BENTONITE, BULK | 6.75 | CW | 22.68 |
| 10830085 | 195.00 | MIXING CUSTOMERS MATERIALS, PE | 0.95 | | 185.25 |
| 10940101 | 132.00 | DRAYAGE, PER TON MILE | 0.70 | | 92.40 |
| | | | SUBTOTAL | | 1,389.54 |
| | | | DISCOUNT | | 472.39 |

03/15 4/08/89
113.500 NOLLE Cement surface
4/5/89
9321 CDJ pg #

| | | | |
|---------|---|--|---------------|
| ACCOUNT | 4.00000% STATE TAX 1.00000% COUNTY TAX | 892.52 892.52 RECEIVED STATE CORPORATION COMMISSION SEP 21 1990 9-21-1990 CONSERVATION DIVISION Wichita, Kansas | 35.70 3.72 |
|---------|---|--|---------------|

RECEIVED APR 6 1989

| | | |
|-----------------------|-----------------|----------|
| TAX EXEMPTION STATUS: | PAY THIS AMOUNT | 1,461.72 |
|-----------------------|-----------------|----------|