

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd Street North
Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: Basis Petroleum

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: Craig L. Caulk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-08-96 4-18-96 4/30/96
Spud Date Date Reached TD Completion Date

API NO. 15- 109-206210000

County LOGAN

- NW - SW - NW Sec. 24 Twp. 11 Rge. 34 E

3630 Feet from (S)W (circle one) Line of Section

4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Wassemiller Jenik Well # 1-24
Unit _____

Field Name Monument SW

Producing Formation LKC

Elevation: Ground 3143' KB 3148'

Total Depth 4730' PBTD 4682'

Amount of Surface Pipe Set and Cemented at 305' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2620 Feet

If Alternate II completion, cement circulated from 2620
feet depth to surface w/ 380 sx cmt.

Drilling Fluid Management Plan ALT 2 JWH 6-26-97
(Data must be collected from the Reserve Pit)

Chloride content 12000 ppm Fluid volume 1040 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name 1-11-1998 License No. _____
JAN 11 1998

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Operations Manager Date 8/1/96
Subscribed and sworn to before me this 1st day of August,
19 96.
Notary Public Michelle D. Henning
Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/10/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

AUG 05 1996
8-5-1996
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

SIDE TWO

Operator Name VESS OIL CORPORATION Lease Name Wasse Miller Jenik Uni Well # 1-24
 Sec. 24 Twp. 11S Rge. 34 East West County LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHMENT SHEET REGARDING DST INFORMATION		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Comp. Density / Comp. Neutron Dual Induction Log				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		305'	60/40 Poz	200	2% Gel, 3% C
Production	7 7/8"	4 1/2"	10.5	4726'	EA-2	250	
DV Tool				2620'	Mid-Con	380	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4274-78	750 Gal 15% NE	
2	4254-60	1000 Gal 15% NE	

TUBING RECORD Size 2-3/8 Set At 4297' Packer At None Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 4/30/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 47 Bbls. Gas TSTM Mcf Water 0 Bbls. Gas-Oil Ratio N/A Gravity 37.8

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4254-60
 (If vented, submit ACO-18.) Other (Specify) _____ 4274-78

CONFIDENTIAL
ORIGINAL

15-109-20621-00-00

ATTACHMENT TO ACO-1

Wassemiller-Jenik Unit #1-24
NW SW NW Sec. 24-11S-34W
Logan County, KS

15-109-20621

DST #1 4188-4238 **ZN H Zone**
Times: 30-45-45-60
Blow: 6" - 1st, 5" - 2nd
Rec.: 140' MW 60% - water
IFP: 101-101 FFP: 127-112
ISIP: 1254 FSIP: 1232
HP: 2070-2056 Temp 118 Degrees

DST #2 4232-4264 **ZN I Zone**
Times: 30-45-45-60
Blow: 1st-BOB-20 min.
 2nd-BOB-22 min.
Rec: 310' GIP, 129' GMO (20% gas
 30% mud, 50% oil)
IFP: 45-43 FFP: 67-69
ISIP: 955 FSIP: 950
HP 2090-2082 Temp 111 Degrees

DST #3 4262-4285 **ZN J Zone**
Times: 30-45-45-60
Blow: 11-1/2"-1st
 BOB-33 min.-2nd
Rec: 285' GIP
 87' GMO (10% gas, 40% mud,
 50% oil)
IFP: 45-22 FFP: 56-36
ISIP: 299 FSIP: 288
HP: 2092-2090 Temp 116 Degrees

DST #4 4283-4318 **ZN K Zone**
Times: 30-45-45-60
Blow: 1st-1/8" built to 2-1/2"
 2nd-weak blow built to 2"
Rec: 45' SOSWDM (less than 1% oil, 8% water
 91% mud)
IFP: 56-38 FFP: 67-67
ISIP: 1306 FSIP: 1276
HP: 2134-2101 Temp 118 Degrees

15-109-20621
8-5
AUG 5
CONFIDENTIAL

RELEASED
1-11-1998
JAN 11 1998

FROM CONFIDENTIAL

SAMPLE TOPS

LOG TOPS

Anh (top)	2607 (+541)	2605 (+543)
Anh (base)	2632 (+516)	2630 (+518)
Topeka	3792 (-644)	3794 (-646)

RECORDED
INDEXED
TASAS CORPORATION & ASSOCIATES

8-5-1996
AUG 05 1996

CONFIDENTIAL DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

15-109-20621-00-00

Page Two

15-109-20621

Heebner	4019 (-871)	4020 (-872)
LKC	4058 (-910)	4060 (-912)
Muncie	4198 (-1050)	4200 (-1052)
140' Zone	4217 (-1069)	4218 (-1070)
160' Zone	4248 (-1100)	4250 (-1102)
180' Zone	4268 (-1120)	4271 (-1123)
Stark	4286 (-1138)	4286 (-1138)
200' Zone	4296 (-1148)	4298 (-1150)
220' Zone	4331 (-1183)	4332 (-1184)
BKC	4350 (-1202)	4350 (-1202)
Marmaton	4385 (-1237)	4390 (-1242)
Pawnee	4490 (-1342)	4484 (-1336)
Myrick	4526 (-1378)	4524 (-1376)
Ft. Scott	4545 (-1397)	4542 (-1394)
Cherokee Sh	4570 (-1422)	4572 (-1424)
Miss.	4692 (-1544)	4696 (-1548)
RTD	4730 (-1582)	4734 (-1586)

AUG 8-5
CONF

RELEASED
1-11-1998
JAN 11 1998

FROM CONFIDENTIAL

CONFIDENTIAL
KANSAS CONFIDENTIAL INFORMATION

8-5-1996
AUG 05 1996

CONFIDENTIAL INFORMATION
KANSAS

ORIGINAL



CONFIDENTIAL
HALLIBURTON

15-109-20621-00-00

DATE 4-22-90 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER Vegs Oil Coop WELL NO. 1-24 LEASE Wassonville Service JOB TYPE TOP DRIVE TICKET NO. 915344

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called out
	0715							On location
								Rig up and run M.L.
								stopped @ 1365'
								Run in hole w/ tbg to DV rock
								Push freefall plug to TD
	1000							Pull tbg out of hole
								tbg plugged w/ drill mud
								Tbg out of hole
								Rig up Plug container to manifold
2	1140							Start 2% Clatex II Flush
2	1143					400		Csg Loaded DV open
			20					Pump mud flush
2	1150		12			400		Start mixing cement
		5 3/4						330 sks micron II 11.5 #/gal
2	1220		166					Cement to Surface
								mix 50 sks micron II @ 13.3 #/gal
2	1228	5 3/4	181			200		Cement mixed
2	1238							Release Plug 65
								Start displacement
	1133		42			1400		Plug down
								Release Pressure - DV closed
								wash up equipment
								Rack up equipment
								Job Completed
								Circulated 135 sks cement to Surface

RELEASED
11-1998
JAN 11 1998

FROM CONFIDENTIAL

Thank you

Stan, Larry & Truck

8-5-1996

APR 06 1996

JOB LOG HAL-2013-C

CUSTOMER Vess Oil Corp	WELL NO. 1-24	LEASE Wasseniller - Jenks 2 stage Prod Csg	JOB TYPE
----------------------------------	-------------------------	--	----------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0730	0730							Called out
1145	1145							On location w/ Float Equipment
	1210							Rig Laying down D.P.
	1325							Pump truck - 1 st Stage Cut on loc
	1500							Start new 4 1/2" 10 1/2' FT Csg
	1530							RAFFLE @ 4600' ES-DV TOOL 2630
	1535		20				400	Casing on TD
1	1545	5	12				400	Rig up to Circulate
			10 1/2				400	Haul up to pump truck
			46				400	Pump 2% CLAIR II water
							400	Pump mud flush 1ST STAGE
							400	Start mixing cement
							400	50 sks Standard
							400	200 sks EA-2 5% Gal Seal
							400	10% salt 1/2% Hald-322 1/4" D-Air
1	1500						200	Cement mixed
							200	Wash out Pump-line 8-5
							200	Release Plug
1	1603	5			36 BPM	WTR		Start Displacement
1	1617		80		44 BPM	MUD	1300	Plug down
	1620							Release Pressure - DRIED UP Float Hold
	1640						1600	DROP Free Fall Plug
	1650						1300	Pressure up on DV Tool
	1700						1300	Pressure up on DV Tool
	1715						2000	Pressure up on DV Tool
	1730						2000	Pressure up on DV Tool CALL FOR M.L.
	1835						2000	Pressure up on DV Tool
	1930							measuring line on loc
	2045							Tagged Free Fall Plug @ 700'
	2100							Followed plug to 1460'
	2130							Free Fall plug would go no deeper
								Clean up equipment
								Back up
								Job Completed
								Thank you, Neil, Larry

RELEASED
JAN 11 1998
1-11-1998
FROM CONFIDENTIAL

Brend's Mark



HALLIBURTON 15-109-20621-00-00

ORIGINAL
INVOICE

INVOICE NO.	DATE
915344	04/18/1996

WELL LEASE NO./PROJECT WASSEMILLER JENIK 1-24		WELL/PROJECT LOCATION LOGAN		STATE KS	OWNER SAME
SERVICE LOCATION HAYS		CONTRACTOR L D DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 04/18/1996
ACCT. NO. 924842	CUSTOMER AGENT GREG DAVIDSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 07145

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

RECEIVED
APR 29 1996

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

8-5
AUG 5
CONF

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	140	MI	2.85	399.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4730	FT	1,765.00	1,765.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
5A	FLOAT SHOE-SSII-4-1/2 8RD	1	EA	200.00	200.00
837.00300					
40	CENTRALIZER 4-1/2 X 7-7/8	10	EA	50.00	500.00
806.60004					
320	BASKET-CMT-4 1/2 CSG X 18"OD-	3	EA	104.00	312.00
806.71415					
71	CEMENTER-TYPE P ES-4-1/2 8RD	1	EA	2,787.00	2,787.00
813.56125					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	450.00	450.00
813.16410					
314-163	CLAYFIX II	2	GAL	28.00	56.00
018-315	MUD FLUSH	500	GAL	.65	325.00
000-117	MILEAGE 04-22-96	140	MI	2.85	399.00
		1	UNT		
314-163	CLAYFIX II	2	GAL	28.00	56.00
018-315	MUD FLUSH	500	GAL	.65	325.00
504-308	CEMENT - STANDARD	250	SK	9.57	2,392.50
504-280	MIDCON-2 STANDARD CEMENT	370	SK	12.76	4,721.20
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
508-127	CAL SEAL 60	9	SK	25.90	233.10
507-775	HALAD-322	95	LB	7.00	665.00
507-970	D-AIR 1, POWDER	50	LB	3.25	162.50
509-968	SALT	850	LB	.15	127.50
500-207	BULK SERVICE CHARGE	657	CFT	1.35	886.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	2171.925	TMI	.95	2,063.33
504-280	MIDCON-2 STANDARD CEMENT	10	SK	12.76	127.60

RELEASED
1-11-1998
JAN 11 1998

FROM CONFIDENTIAL

8-5-1996
AUG 05 1996

CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

INVOICE



HALLIBURTON / 5-109-20621-00-00

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
915344	04/18/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WASSEMILLER JENIK 1-24		LOGAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		L D DRILLING	CEMENT PRODUCTION CASING		04/18/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	GREG DAVIDSON			COMPANY TRUCK	07145

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	36.75	36.75
500-225	CEMENTING MATERIALS RETURNED	55	CFT	1.35	74.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	191.730	TMI	.95	182.14
500-207	BULK SERVICE CHARGE	67	CFT	1.35	90.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	216.650	TMI	.95	205.82
INVOICE SUBTOTAL					21,163.59
DISCOUNT-(BID)					6,983.91-
INVOICE BID AMOUNT					14,179.68
*- KANSAS STATE SALES TAX					533.08
*- HAYS CITY SALES TAX					108.80

8-5
AUG
COM

RELEASED
1-11-1998
JAN 11 1998

FROM CONFIDENTIAL

8-5-1996
AUG 05 1996

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$14,821.56

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ALLIED CEMENTING CO., INC.

0488

ORIGINAL CONFIDENTIAL

15-109-20621-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>4-8-96</u>	SEC. <u>24</u>	TWP. <u>11</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START	JOB FINISH <u>1:00 AM</u>
Wassermiller - LEASE <u>Jenck</u>				WELL# <u>1-24</u>	LOCATION <u>Monument 2W-15-21S.</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR L-D Dring Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 306'

CASING SIZE 8 5/8 DEPTH 305'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS @ 60/40 per
3% CC - 2% Gel

COMMON	<u>120</u>	SKS	@	<u>7.20</u>	<u>864.00</u>
POZMIX	<u>80</u>	SKS	@	<u>3.15</u>	<u>252.00</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	SKS	@	<u>28.00</u>	<u>196.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Terry

BULK TRUCK

212 DRIVER Wayne

BULK TRUCK

DRIVER

	<u>46-5</u>	@			
		@			
		@			
		@			
		@			
HANDLING	<u>200</u>	SKS	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>44</u>	per SK/mile			<u>96.00</u>

JAN 11 1998
1-11-1998

TOTAL 1,656.00

FROM CONFIDENTIAL

REMARKS:

SERVICE

Cement Did Circ

That for

DEPTH OF JOB	<u>305'</u>			
PUMP TRUCK CHARGE			<u>445.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>12-miles</u>	@	<u>2.35</u>	<u>28.20</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>	

TOTAL 518.20

Oil Corp.

CHARGE TO: Yess ~~Handbook~~

STREET 8100 E 22nd St, N Bldg 57 #300

CITY Wichita STATE Kan ZIP 67226

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don J. Morgan