

CONFIDENTIAL

15-109-20625-00-00
PLEASE HOLD CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address 8100 E. 22nd North, Bldg. 300

Wichita, Kansas 67226
Purchaser: Basis Petroleum
Operator Contact Person: W.R. Horigan
Phone (316) 682-1537
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-29-96 5-09-96 5-30-96
Spud Date Date Reached TD Completion Date

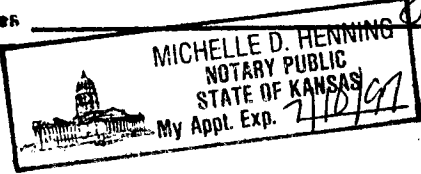
API NO. 15- 109-206250000
County LOGAN
SW - SE - NW Sec. 24 Twp. 11 Rge. 34 X^EW
2970 Feet from S (circle one) Line of Section
3630 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)
Lease Name WASSEMILLER Well # 2-24
Field Name Monument SW
Producing Formation LKC
Elevation: Ground 3118' KB 3123
Total Depth 4745' PBD 4290
Amount of Surface Pipe Set and Cemented at 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2581 Feet
If Alternate II completion, cement circulated from 2581
feet depth to surface w/ 370 sx cmt.
Drilling Fluid Management Plan ALT 2 JW 12-1-97
(Data must be collected from the Reserve Pit)
Chloride content 8300 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan
Title Operations Manager Date 8/7/96

Subscribed and sworn to before me this 7th day of August
19 96.
Notary Public Michelle D. Henning
Date Commission Expires _____



K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA	
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)	

RELEASED

OCT 12 1998
10-12-1998
FROM CONFIDENTIAL

Form ACC-1 (7-91)

SIDE TWO

Operator Name Vess Oil Corporation

Lease Name Wasse Miller

Well # 2-24

Sec. 24 Twp. 11S Rge. 34

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Comp SSD/Comp Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BASE ANHYDRITE	2612	+511
HEBNER	4002	-879
LANSING	4041	-918
HUSHPUCKNEY	4307	-1184
BASE KC	4338	-1215
MARMATON	4370	-1247
SEE ATTACHMENT SHEET FOR DST INFORMATION		
FT. SCOTT	4523	-1400
CHEROKEE	4552	-1429
JOHNSON	4600	-1477
MISSISSIPPI	4686	-1563

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	307'	60/40 Poz	195	2% Gel. 3% c
prod	7 7/8	4 1/2"	12.5#	4737'	EA-2	250	
DV Tool		4 1/2"		2581	Mid Con2	370	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4237-4244	500 Gal 15% NE
4	4256-4263	500 Gal 15% NE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4270'	N/A	
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5/30/96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6	None	17	

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4237-63

117

ORIGINAL

CONFIDENTIAL

15-109-20625-00-00

ATTACHMENT SHEET TO ACO-1

15-109-20625

Wassemiller #2-24
SW SE NW 24-11S-34W
Logan County, KS

DST #1 4212-4242 **ZN I Zone**
Times: 30-45-45-60
Blow: 1/2 Blow-1st NB-2nd
Rec.: 25'm/os
IFP: 45-31 FFP: 45-27
ISIP: 389 FSIP: 376
HP: 2072-2067 Temp

DST #2 4245-4268 **ZN J Zone**
Times: 30-45-45-60
Blow: 1st-Built to 2"
2nd-Built to 1-1/4"
Rec: 40'GIP
25'CO
25'HOCM (2% gas, 23% oil, 75% mud)
IFP: 36-20 FFP: 36-31
ISIP: 222 FSIP: 222
HP: 2074-2072 Temp

DST #3 4266-4295 **ZN K Zone**
Times: 30-45-45-60
Blow: 1st-Built to 2"
2nd-Built to 1/2"
Rec: 55'SOGCWM (2% oil,
2% gas, 16% wtr, 80% mud)
IFP: 56-34 FFP: 67-45
ISIP: 1200 FSIP: 1181
HP: 2112-2134 Temp 120 Degrees

664
AUG 8
CONFIDENTIAL

8-8-1998

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Anh	2584 (+539)		
B/Anh	2610 (+513)		
Heebner	4000 (-877)	4002	(-879)
Lansing	4039 (-916)	4041	(-918)
Kansas Cty	4117 (-994)	4120	(-997)
Muncie Crk	4179 (-1056)	4186	(-1063)
Stark	4270 (-1147)	4273	(-1150)
Hushpuckney	4305 (-1182)	4307	(-1184)
BKC	4338 (-1215)	4338	(-1215)
Marmaton	4368 (-1245)	4370	(-1247)
Fort Scott	4520 (-1397)	4523	(-1400)
Cherokee	4550 (-1427)	4552	(-1429)
Johnson	4598 (-1475)	4600	(-1477)
Miss.	4680 (-1557)	4686	(-1563)

RELEASED
10-12-1998
OCT 12 1998

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

17150

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-109-20625-00-00

DATE <u>4/29/96</u>	SEC. <u>24</u>	TWP. <u>11s</u>	RANGE <u>34 W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Wasserman</u>		WELL # <u>2-24</u>	LOCATION <u>Monument 2W 1 1/2 S E/S</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR L D Drilling

TYPE OF JOB CMT 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 310

CASING SIZE 8 3/4 24" DEPTH 310

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 15

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. _____

OWNER Samr

CEMENT

AMOUNT ORDERED 195 SKs 60/40 + 290 gal 370 cacl²

COMMON	<u>117 SKs</u>	@	<u>7²⁰/₁₀₀</u>	<u>842⁴⁰/₁₀₀</u>
POZMIX	<u>78 SKs</u>	@	<u>3¹⁵/₁₀₀</u>	<u>245³⁰/₁₀₀</u>
GEL	<u>3 SKs</u>	@	<u>9⁵⁰/₁₀₀</u>	<u>28⁵⁰/₁₀₀</u>
CHLORIDE	<u>6 SKs</u>	@	<u>28⁰⁰/₁₀₀</u>	<u>168⁰⁰/₁₀₀</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK

212 DRIVER Dean

BULK TRUCK

_____ DRIVER _____

HANDLING 195 SKs @ 1⁰⁵/₁₀₀ 204⁷⁵/₁₀₀

MILEAGE 4d PER SK/MILE 101⁴⁰/₁₀₀

RELEASED

OCT 12 1998
10-12-1998

6-6
AND
COMPET
SERV

TOTAL 1590⁷⁵/₁₀₀

REMARKS: FROM CONFIDENTIAL SERVICE

CMT 8 3/4 surface Csg with 195 SKs
60/40 + 290 gal 370 cacl² Drop Plug
Displace 18 1/2 AAL close in Head
Cement did circulate

DEPTH OF JOB	<u>310'</u>		
PUMP TRUCK CHARGE			<u>445⁰⁰/₁₀₀</u>
EXTRA FOOTAGE	<u>10</u>	@	<u>4¹⁰/₁₀₀</u>
MILEAGE	<u>13 MI</u>	@	<u>37⁰⁰/₁₀₀</u>
PLUG <u>8 3/4 wooden</u>		@	<u>45⁰⁰/₁₀₀</u>

TOTAL 531¹⁵/₁₀₀

CHARGE TO: Vess oil corp.

STREET 8100 E 22nd #300

CITY Wichita STATE Kan ZIP 67226

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE DLA Davidson

ORIGINAL  HALLIBURTON
CONFIDENTIAL

15-109-20625-00-00

INVOICE NO.	DATE
915414	05/09/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER	
WASSEMILLER 2-24		LOGAN		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS		L D DRILLING #1		CEMENT PRODUCTION CASING		05/09/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
924842	T C LARSON			COMPANY TRUCK		07803

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

RECEIVED
MAY 22 1996
Ans'd.....

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	140	MI	2.85	399.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4736	FT	1,765.00	1,765.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.65	325.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	285.00	285.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	47.00	47.00
815.19111					
40	CENTRALIZER 4-1/2 X 7-7/8	8	EA	50.00	400.00
806.60004					
50	CENTRALIZER-TURBO-4-1/2 X 7-7/8	3	EA	60.00	180.00
806.60104					
71	CEMENTER-TYPE P ES-4-1/2 BRD	1	EA	2,787.00	2,787.00
813.56125					
72	PLUG SET - FREE FALL - 2-STAGE	1	EA	450.00	450.00
813.16410					
320	BASKET-CMT-4 1/2 CSG X 18"OD-	3	EA	104.00	312.00
806.71415					
60	WIPER-ROTO WALL CLEANER	1	EA	18.30	18.30
806.71201					
314-153	CLAYFIX II	2	GAL	28.00	56.00
504-308	CEMENT - STANDARD	250	SK	9.57	2,392.50
504-280	MIDCON-2 STANDARD CEMENT	370	SK	12.76	4,721.20
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
508-127	CAL SEAL 60	9	SK	25.90	233.10
507-775	HALAD-322	95	LB	7.00	665.00
507-970	D-AIR 1, POWDER	50	LB	3.25	162.50
509-968	SALT	850	LB	.15	127.50
500-207	BULK SERVICE CHARGE	657	CFT	1.35	886.95

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer shall be liable for a fee of 20% of the amount recovered plus the attorney's fees and costs.



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

CONFIDENTIAL

15-109-20625-00-00

INVOICE NO.	DATE
915414	05/09/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WASSEMILLER 2-24		LOGAN		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
HAYS	L D DRILLING #1	CEMENT PRODUCTION CASING			05/09/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
904842	T C LARSON			COMPANY TRUCK	07803

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	2171.925	TMI	.95	2,063.33
INVOICE SUBTOTAL					19,896.98
DISCOUNT-(BID)					6,565.92-
INVOICE BID AMOUNT					13,330.96
*-KANSAS STATE SALES TAX					519.52
*-HAYS CITY SALES TAX					106.02
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$ 13,956.50

46-8
CONFIDENTIAL

RELEASED
10-12-1998
OCT 12 1998

FROM CONFIDENTIAL

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

15-109-20625-00-00

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ORIGINAL

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Vess Oil Corporation
8100 E. 22nd #300
Wichita, KS 67226

RECEIVED
MAY - 6 1996
Ans'd.....

INVOICE NO. 72412
PURCHASE ORDER NO. _____
LEASE NAME Wassemiller 2-24
DATE 4-29-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$7.20	\$842.40	
Pozmix 78 sks @\$3.15	245.70	
GEL 3 sks @\$9.50	28.50	
Chloride 6 sks @\$28.00	<u>168.00</u>	\$1,284.60
Handling 195 sks @\$1.05	204.75	
Mileage (13) @\$.04¢ per sk per mi	101.40	
Surface	445.00	
Extra Footage 10' @\$.41¢	4.10	
Mi @\$2.85 pmp trk chg	37.05	
1 plug	<u>45.00</u>	<u>837.30</u>

total \$2,121.90

If Account CURRENT a
Discount of \$ 424.38
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

8-8
AUG 8
CONFIDENTIAL

8-8-1996
10-11-97
10-11-97

424.38
1697.52

RELEASED
10-12-1998
OCT 12 1998

FROM CONFIDENTIAL