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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430
Name: White Eagle Resources Corp.
Address: P.O. Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Mike Janeczko
Phone: (303) 604-6888
Contractor Name: Murfin Drilling
License: 30606
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/01/2004 Spud Date or Recompletion Date	10/08/2004 Date Reached TD	10/15/04 Completion Date or Recompletion Date
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AP# No. 15 - 051-25309-00-00
County: Ellis
SE SW SW Sec. 14 Twp. 11 S. R. 19 East West
620 feet from S N (circle one) Line of Section
620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H.W. Vine Well #: 5
Field Name: Solomon
Producing Formation: Arbuckle

Elevation: Ground: 1931' Kelly Bushing: 1936'
Total Depth: 3562' Plug Back Total Depth: 3529'
Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Louis P. Wastel*

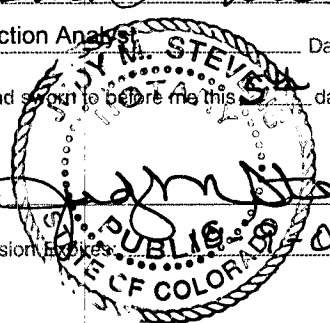
Title: Production Analyst Date: 7/5/05

Subscribed and sworn to before me this 5 day of July

20 05

Notary Public: *John Steiner*

Date Commission Expires: 06



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: White Eagle Resources Corp. Lease Name: H.W. Vine Well #: 5
 Sec. 14 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	28#	232'	60/40 Poz	175 sx	2% Gel; 3% CC
Production	7 7/8"	5 1/2"	14#	3559'	Econobond	130 sx	3% CC; 1/4 CF
					A-Com	180 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3448-3450'	250 gal 7 1/2% DSNE DSFE & CS	3520'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
	2 7/8"	3409'						
Date of First, Resumed Production, SWD or Enhr.		Producing Method						
10/22/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	W/cf	Water	Bbls.	Gas-Oil Ratio	Gravity
		1			227			

Disposition of Gas: Ventd Sold Used on Lease (If vented, Submit ACO-18.1)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TREATMENT REPORT



Customer ID	Date	
Customer	10-1-04	
Lease	Lease No.	Well #
White Eagle		5
H.W. Vine		

Field Order #	Station	Casing	Depth	County	State
8725	Pratt	8 5/8	232'	Ellis	Ks
Type Job	Formation	Legal Description			
8 5/8 SURFACE NEW WELL	232'	14-115-19W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
2 3/8				175 SKS 60/40 Poz				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
232				2 3/8 GEL 3 3/8 CC 1/4" C.F.				10 Min.
Volume	Volume	From	To	Pad		Min		
13.54				14.7 1/4 GAL				15 Min.
Max Press	Max Press	From	To	Frac		Avg		
500				1.25 ft ³				
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
P.C.								
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
217								

Customer Representative	Station Manager	Treater
RANDY	D. AUTRY	T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:00					CALLED OUT
					ON LOC W/ TRK'S & SAFETY MTG
					RUN TO JO'S 8 5/8 28" CSG
16:00					START CSG
16:45					CSG ON BOTTOM
18:53					Hook up TO CSG 1 BREAK CIRC W/ REC
19:02	100			4.9	START Pumping H ₂ O
			10		
					START MIX: Pump 175 SKS 60/40 Poz
					2 3/8 GEL 3 3/8 CC 1/4" C.F.
					14.7 1/4 GAL 1.25 ft ³
			38.9		SHUTDOWN RELEASE PLUG 8 5/8 WOODEN
	0				START DISP
	150		13.5		PLUG DOWN
7:20					CLOSE VALVE
					GOOD CIRC THRU JO'S
					CIRC CUT TO PIT
20:15					JO'S COMPLETE
					THANKU
					JOOD
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ORIGINAL

FIELD ORDER

9115

INVOICE NO.		Subject to Correction	
Date 10-8-04	Lease VINE H	Well # 5	Legal 14-112-19W
Customer ID	County ELLIS	State KS	Station LIBERAL
Depth 3550		Formation	Shoe Joint 42
Casing 5 1/2	Casing Depth 3550	TD 3562	Job Type 5 1/2 DV LS (WJ)
Customer Representative RANDY Weigle		Treater Shawn FREDERICK	
AFE Number (Murtin #8)		PO Number	
Materials Received by X Randy Weigle per Shawn Frederick			

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	130 SX	Econo Bond (Common)				
D201	180 SX	A-Con (Common)				
C310	465 lb	CALCIUM CHLORIDE				
C194	39 lb	CELLULOSE				
C195	90 lb	FLA-322				
C244	34 lb	CFR				
F211	1 eq	AUTO Fill Shoe 5 1/2				
F101	12 eq	Turbolizer 5 1/2				
F121	1 eq	BASKET 5 1/2				
F181	1 eq	LATCH DOWN Plug + BAFFLE 5 1/2				
F251	1 eq	TWO STAGE GMT Collar 5 1/2				
C141	2 gal	CL-1				
C302	500 gal	MUD FLUSH				
R701	1 eq	GMT HEAD RENTAL				
R202	1 eq	GMT Casing Swivel				
E107	310 SX	GMT SERVICE Charge				
E101	120 mi	P.U. mileage				
E100	120 mi	Units 1 miles 1-way				
E104	1602 Tm	Tons 13 miles 120				
R208	1 eq	GMT Rumper 4 hrs				
Discounted total PLUS TAX						

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12,724.75

TREATMENT REPORT



Customer ID	Date
Customer <i>White Eagle Res</i>	<i>10-8-04</i>
Lease <i>VINE H</i>	Lease No.
	Well # <i>5</i>

Field Order # <i>0235</i>	Station <i>LIBERAL</i>	Casing <i>5 1/2</i>	Depth <i>3550</i>	County <i>ELLIS</i>	State <i>KS</i>
Type Job <i>5 1/2 DV Log String (NW)</i>			Formation	Legal Description <i>14-115-18W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>5 1/2</i>		<i>DV TOOL</i>	<i>1257</i>	<i>Acid</i>	<i>150 Sx Col/40 P02</i>			5 Min.
Depth <i>3550</i>	Depth	From	To <i>(3072)</i>	<i>Pre-Pad</i>	<i>180 Sx ACON</i>	Max		
Volume <i>85 1/2</i>	Volume	From	To	Pad	<i>MUD FLUSH - 500 gcl</i>	Min		10 Min.
Max Press <i>1800</i>	Max Press	From	To	Frac	<i>KCL WATER</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>WATER/MUD</i>	Gas Volume		Total Load

Customer Representative <i>RANDY WEIGLE</i>	Station Manager <i>Jerry BENNETT</i>	Treater <i>Shawn FREDERICH</i>
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Service Units	<i>108</i>	<i>28</i>	<i>44</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1445</i>					<i>Arrive on location</i>
<i>1530</i>					<i>RIG up CASERS</i>
<i>1600</i>					<i>START IN 4 CASIN / F.E.</i>
<i>1820</i>					<i>CASING ON BOTTOM / Hook up P.C. - Swivel</i>
<i>1840</i>					<i>Break Cir</i>
<i>2015</i>					<i>TRUCKS ON LOC</i>
<i>2020</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>2025</i>					<i>RIG up P.T.</i>
<i>2125</i>					<i>Hook lines to P.T.</i>
<i>2128</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>Pump 20 BBLs KCL WATER</i>
<i>2132</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Pump 500 gcl MUD FLUSH</i>
<i>2135</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBLs WATER spacer</i>
<i>2136</i>	<i>300</i>		<i>34</i>	<i>5</i>	<i>Pump 130 Sx Econo Bond P. 13.8"</i>
<i>2143</i>					<i>Shut Down / Drop Plug</i>
<i>2150</i>	<i>0</i>		<i>85</i>	<i>5</i>	<i>Pump Drop / 55 WATER - 30 mud</i>
<i>2209</i>	<i>1500</i>			<i>2</i>	<i>LAND Plug / Lift PSI 500</i>
<i>2210</i>					<i>Release FLOAT - HELD</i>
<i>2215</i>					<i>Drop Tool opener</i>
<i>2225</i>	<i>700</i>				<i>OPEN DV TOOL</i>
<i>2230</i>					<i>Break Cir</i>
<i>2315</i>					<i>Hook lines to P.T.</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

