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JUL 08 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430
 Name: White Eagle Resources Corp.
 Address: P.O. Box 270948
 City/State/Zip: Louisville, CO 80027
 Purchaser: NCRA
 Operator Contact Person: Mike Janeczko
 Phone: (303) 604-6888
 Contractor Name: Discovery Drilling
 License: 31548
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Ccnv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/14/2004	10/21/04	11/03/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

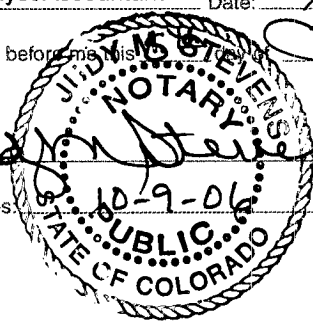
API No. 15 - 051-25310-00-00
 County: Ellis
S/2 NW SW SW Sec. 18 Twp. 11 S. R. 17 East West
780 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Husted Well #: 11
 Field Name: Bemis Shotts
 Producing Formation: Arbuckle
 Elevation: Ground: 1863' Kelly Bushing: 1873'
 Total Depth: 3480' Plug Back Total Depth: 3433'
 Amount of Surface Pipe Set and Cemented at 209.41' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternative II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II SB 8-7-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Analyst/Accountant Date: 7/5/05
 Subscribed and sworn to before me this 5 day of July 2005
 Notary Public: [Signature]
 Date Commission Expires: 10-9-06



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: White Eagle Resources Corp. Lease Name: Husted Well #: 11
 Sec. 18 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">See Attached Log</p> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 08 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	209'	60/40 Poz	175	2% Gel; 3% CC
Production	7 7/8"	5 1/2"	14#	3470'	50/50 Poz	130	
					A-Con	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3354-3356		

TUBING RECORD	Size 2 7/8"	Set At 3422'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumero Production, SWD or Enhr. 11/07/2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas M/cf	Water Bbls. 322	Gas-Oil Ratio Gravity

Disposition of Gas Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingleo Other (Specify) _____

(If varied, Submit ACO-18.)



ORIGINAL

FIELD ORDER

8788

INVOICE NO.	Subject to Correction		
Date 10-15-04	Lease Husted	Well # 11	Legal 18-115-17W
Customer ID	County Ellis	State KS	Station Pratt
CHARGE White Eagle Resources Corp.	Depth	Formation	Shoe Joint 15'
	Casing 8 5/8" 28#/ft.	Casing Depth 209.41'	TD 210'
	Customer Representative Daryl Krier	Treater Clarence R. Messich	
AFE Number	PO Number	Materials Received by X Daryl Krier	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 st.	60/40 Poz (Common)				
C-310	453 lb.	Calcium Chloride				
C-194	38 lb.	Cell flake				
F-163	1 ea.	Wooden Cement Plug, 8 5/8"				
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E-104	906 Tm.	Bulk Delivery				
E-107	175 st.	Cement Service Charge				
E-101	120 mi.	UNITS MILES 1-way				
E-100	120 mi.	UNITS MILES 1-way				
R-200	1 ea.	Casing Cement Pump Charge				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$3,870.49		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



ORIGINAL TREATMENT REPORT

Customer ID	Date
Customer White Eagle Resources Corp.	10-15-04
Lease Husted	Lease No. Well # 11
Field Order # 8196	County Ellis State KS

Field Order # 8196	Station Pratt	Casing 8 5/8" 28#/ft.	Depth 209.41'	County Ellis	State KS
Type Job Cement-Surface - New Well			Formation	Legal Description 18-115-17W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8" 28#/ft.	Tubing Size	Shots/Ft		Cement Acid 175 sacks 60/40 Poz.	RATE	PRESS	ISIP
Depth 209.41	Depth	From	To	Pre-Pad (Common) 2% gel., 3%	Max		5 Min.
Volume 13.07 bbl.	Volume	From	To	Pad C.C. & 1/4 #/stk. Cellfloc	Min		10 Min.
Max Press	Max Press	From	To	Free	Avg		15 Min.
Well Connection 8 7/8"	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 194.41	Packer Depth	From	To	Flush 12 bbl. Fresh H₂O	Gas Volume		Total Load

Customer Representative Daryl Krier	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	27	46	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:01					Trucks on location and hold safety meeting
12:05					Southwind Drilling started to run 5 joints of 28 #/ft. used, tested 8 5/8" casing
1:19					Casing in well, Break circulation with rig mud pump
1:31	200#			4	Start 10 barrels Fresh H ₂ O pre-flush
1:33			10	5	Start mix 175 sacks 60/40 Poz. cement with 28 Gal, 3% C.C. & 1/4 #/stk. cellfloc
1:55			47	5	Start Fresh H ₂ O Displacement
2:00			12	5	Plug down, Circulate 10 sacks cement to pit
2:20					Job Complete
					Thanks
					Clarence R. Messick

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ORIGINAL TREATMENT REPORT

Customer ID		Date	
Customer White Eagle Res		10-22-04	
Lease Husted		Lease No.	Well # 11
Field Order # 8998	Station Pratt KS	Casing 5 1/2	Depth 3435
		County Ellis	State KS
Type Job Long string new well		Formation	Legal Description 18-11s-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.5	13.8	Acid 130ski Erowobond	RATE	PRESS 2000	ISIP	
Depth 3433	Depth PBTD	From	To	Pre Pad 80% FLA-322, 25	Max		5 Min.	
Volume 83.7	Volume	From 2.8	To 11.7	Pad 180ski A-Con	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac 390cc 114	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 20 Bbls 2% 12 m.f.	Gas Volume		Total Load	

Customer Representative Randy Weigle	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	80	57	80	71			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Page 1 of 2 Service Log 1st Stage
					On Loc w/Trki Safety mtg
					F.S. Bottom L.D. Baffle Top S.J.
					Cent 1-2-3-4-5-6-7-8-9-10-51-59 Bask + 58
					Stage Tool Top JT 5 7/8" = 1131'
					Csg on Bottom Drop Ball & Circ w/Rig
0416	100		20	5	St 2% HCL Flush
0420	150		12	5	St mud Flush
0423	150		5	5	H2O Spacer
0427	200		34.7	4.0	mix amt @ 13.8 ppg 130ski
0437	0		10	5	Close In & Wash Pump & line
0442	100			7.2	Load 1st Stage Plug & St Disp w/H2O
0448	300		62	6.0	62 Bbls Disp out lifting amt
0452	1500		83.7	0	Plug Down & psi Test Csg
0456	0				Release psi
					Drop opening Tool
0525	500		112	114	psi stage Tool & Open Circ w/Rig

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Continued Next Page

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer <i>White Eagle Res</i>		
Lease <i>Husted</i>	Lease No.	Well #

Field Order # <i>8998</i>	Station	Casing	Depth	County	State
Type Job	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Top Stage
0507	150		5	5	H ₂ O Spacer
0508	150		80	4 1/2	St mixing cmt @ 11.7 ppg 170 s/ci
0525	⊖		5	5	Close In + Wash Pump + line
0528	⊖			5 1/2	Release Closing Plug
0529	⊖			5	St Disp w/ H ₂ O
0534	1500		25.7	⊖	Plug Down + psi Test + Close Tool
0535	⊖			⊖	Release psi
0535	⊖				
					Circ 5 Bbl's Cmt = 10 s/ci
					Jet Cellar after 15 min
					Good Cmt in Cellar
					Job Complete
					Thank you Scotty

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