

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 31 2006

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/7/06 4/27/06 6-9-2006 (SI)
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22509-00-00

County STEVENS **KCC WICHITA**

 - - - Sec. 34 Twp. 32 S. R. 36 E W

420' Feet from S(N) (circle one) Line of Section

510' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SULLINS Well # 34 #1

Field Name _____

Producing Formation MISSISSIPPIAN

Elevation: Ground 3048' Kelley Bushing 3060'

Total Depth 6300' Plug Back Total Depth 6180'

Amount of Surface Pipe Set and Cemented at 1652' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan AKI NHR 5-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title REGULATORY OPERATIONS ASSISTANT Date 7-27-06

Subscribed and sworn to before me this 27th day of JULY, 2006.

Notary Public Heather Nealson
Date Commission Expires 4-26-08
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name SULLINS

Well # 34 #1

Sec. 34 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DENSITY NEUTRON W/ MICRO, COMPENSATED SPECTRAL NATURAL GAMMA LOG, DENSITY NEUTRON, INDUCTION, MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1652'	MIDCON PP	350	3%CC, .1%WGL7
					PREM PLUS	180	2%CC, .125POLY
PRODUCTION	7 7/8	5 1/2	15.5#	6233'	50/50POZPP	200	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5988'-5996'	2000G. 15% HCL, 17980G. 5% GELLED	5988-5996
		ACID, 50000# WHITE 20/40 SAND,	
		64415G. 70% CO2 FOAM	

TUBING RECORD	Size 2 3/8	Set At 5942'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 33	Gas-Oil Ratio -----	Gravity 40
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

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ACO-1		
Well Name : Sullins 34 #1		
FORMATION	TOP	DATUM
council grove	2920	-130
wabaunsee	3320	270
base of heebner	4100	1050
cherokee	5200	2150
morrow	5690	2640
chester	6010	2960

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JUL 3 1 2006

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489722	Quote #:	Sales Order #: 4324339
Customer: EOG RESOURCES INC		Customer Rep: Fatheree, Jim	
Well Name: SULLINS	Well #: 34 #1	API/UWI #: KCC	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas JUL 2
Contractor: Abercrombie Drlg.	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.8	226381	CLEMENS, ANTHONY Jason	6.0	198516	OLIPHANT, CHESTER C	7.0	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	52026	50 mile	54225	50 mile
75819	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	08 - Apr - 2006	20:30	CST
Form Type			BHST	Job Started	09 - Apr - 2006	03:50	CST
Job depth MD	1665. ft		Job Depth TVD	1665. ft	Job Completed	09 - Apr - 2006	05:45
Water Depth			Wk Ht Above Floor	4. ft	Departed Loc		
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1680.		
Surface Casing	Used		8.625	8.097	24.				1667.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
KIT, HALL WELD-A	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	2	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			350.0	sacks	11.4	2.96	18.16		18.16		
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	18.163 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35		
	0.125 lbm	POLY-E-FLAKE (101216940)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	6.345 Gal	FRESH WATER											
3	Displacement				0.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement			Avg. Job						
Cement Left in Pipe		Amount	43 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489722	Quote #:	Sales Order #: 4324339
Customer: EOG RESOURCES INC		Customer Rep: Fatheree, Jim	
Well Name: SULLINS	Well #: 34 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie Drlg.		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 18,475.65
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/08/2006 20:30							
Arrive At Loc	04/08/2006 23:00							
Pre-Job Safety Meeting	04/08/2006 23:15							
Rig-Up Completed	04/09/2006 00:00							
Start In Hole	04/09/2006 01:15							w/ 8 5/8 casing
Casing on Bottom	04/09/2006 03:15							
Circulate Well	04/09/2006 03:25							
Pressure Test	04/09/2006 03:50						1500.0	
Pump Lead Cement	04/09/2006 03:55		7		185		100.0	mix 350 sks midcon pp @ 11.4#
Pump Tail Cement	04/09/2006 04:25		6		43		150.0	mix 180 sks prem plus @ 14.8#
Drop Top Plug	04/09/2006 04:33							
Pump Displacement	04/09/2006 04:33				102		50.0	fresh h2o
Displ Reached Cmnt	04/09/2006 04:40		7		35		100.0	
Other	04/09/2006 04:43		2		50		350.0	slow rate to 1.5bbl/min and start staging cement @ 77 bbls
Bump Plug	04/09/2006 05:44		1		102		1000.0	final lift pressure 500 psi
End Job	04/09/2006 05:45							circulated cement

Sold To #: 302122

Ship To #: 2489722

Quote #:

Sales Order #:

4324339

SUMMIT Version: 7.10.386

Sunday, April 09, 2006 06:04:00

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Cementing Job Summary

KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489722	Quote #:	Sales Order #: 4353024
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: SULLINS	Well #: 34#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas KCC
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			JUL 26 2006
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	16.5	198516	Salinaz, Cip	16.5	tw	WILTSHIRE, MERSHEK T	16.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54029	50 mile	75821	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	26 - Apr - 2006	06:00	CST
Form Type			BHST	On Location	26 - Apr - 2006	09:30	CST
Job depth MD	6299. ft		Job Depth TVD	6300. ft	Job Started	27 - Apr - 2006	01:06
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	27 - Apr - 2006	02:00
Perforation Depth (MD)	From		To		Departed Loc	26 - Apr - 2006	00:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		5.5	4.892	17.				6300.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6300.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	34	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	200.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							
2	Clayfix II Displacement		95.00	bbl	8.33	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	41 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Nutter</i>					

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JUL 26 2006
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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2489722	Quote #:	Sales Order #: 4353024
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: SULLINS	Well #: 34#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			Ticket Amount: \$ 14,376.11
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/26/2006 06:00							
Arrive At Loc	04/26/2006 09:30							
Assessment Of Location Safety Meeting	04/26/2006 09:45							
Rig-Up Equipment	04/26/2006 10:00							
Start In Hole	04/26/2006 15:30							w/ 5 1/2 casing
Casing on Bottom	04/26/2006 22:00							
Circulate Well	04/26/2006 22:10							
Start Job	04/27/2006 00:00							
Test Lines	04/27/2006 01:07						3200.0	
Pump Cement	04/27/2006 01:11		5		56		250.0	200 sks 50/50 poz mixed @ 13.5#
Drop Top Plug	04/27/2006 01:23							
Clean Lines	04/27/2006 01:24							
Pump Displacement	04/27/2006 01:29		6		148		100.0	w/ kcl h20
Displ Reached Cmmt	04/27/2006 01:46		5		99		250.0	
Other	04/27/2006 01:50		5		115		1200.0	pressure spike at 115 bbls /// 400 psi to 1500 max psi
Other	04/27/2006 01:53		2		138		1100.0	slow rate to 2 bbl/min
Bump Plug	04/27/2006 01:59		2		148		1600.0	

Sold To #: 302122

Ship To #: 2489722

Quote #:

Sales Order #:

4353024

SUMMIT Version: 7.10.386

Thursday, April 27, 2006 02:24:00

WPP

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JUL 26 2006

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	04/27/2006 02:00							floats held
End Job	04/27/2006 02:01							

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Sold To # : 302122

Ship To # : 2489722

Quote # :

Sales Order # :

4353024

SUMMIT Version: 7.10.386

Thursday, April 27, 2006 02:24:00