CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 205-26430 - 00 - 00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1980 feet from S / N (circle one) Line of Section
Purchaser:	1980 feet from (E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Phone: (913) 748-3987 Contractor: Name; McPherson Drilling	Lease Name: Tucker AX&P Well #: 7-33
icense: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 782 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 905 Plug Back Total Depth: 886
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 41 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 893
Operator:	feet depth to Surface w/ 95 sx cmt.
Vell Name:	'
Driginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: KANSAS CORPORATION COMMISSI
Other (SWD or Enhr.?) Docket No	Lease Name: License No.: JUL 2 5 2006
4/3/2006 4/4/2006 4/20/2006	Quarter Sec TwpS. R. CONSERVATION DIVISION
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.: WICHITA KS
	Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-137 apply.
•	and geologist well report shall be attached with this form. ALL CEMENTING
Ill requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: 7/34/06	Letter of Confidentiality Attached
2/1	If Denied, Yes Date:
Subscribed and sworn to before me this 44 day of	Wireline Log Received
o what he had	Geologist Report Received
lotary Public: PODL C. VVIII	UIC Distribution
12/20/01	
Date Commission Expires: 1000	

KCC

		ating, LLC)	Well #: _ 7-3	3	ve e t e
Sec. 33 Twp. 3	0 S. R. 16	✓ East	Count	y: Wilso	n			90	ALIGEN
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether s along with	hut-in pre	ssure reached	static level, hydro	ostatic pressu	res, botto	m hole
Orill Stem Tests Take (Attach Additional		☐ Yes 🗸 No		V L	og Format	tion (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No		Nam	е		Тор		Datum
ores Taken		Yes No		Paw	nee Lime		488 GL	:	294
lectric Log Run (Submit Copy)		✓ Yes		Exce	llo Shale		618 GL	,	164
ist All E. Logs Run:				V Sh	ale		674 GL		108
Compensated Do	ensity Neutron			Mine	eral Coal		709 GL		73
· · · · · · · · · · · · · · · · · · ·		CASING Report all strings set-	RECORD	✓ Ne		ction. etc.		,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent
Surface	11	8.65	24		41'	Class A	25	+	1 cement
Casing	6.75	4.5	10.5		893'	Thick Set	95		
en granda man, mananaga ga ang a ang ang ang ang									,
		ADDITIONAL	L CEMENT	ING / SQI	JEEZE RECOR	D		.,	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and	Percent Additive	s 	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe		:		acture, Shot, Cemer Amount and Kind of M		ord	Depth
	See Attached						KANSAS CO	RECEI'	VED ON COMMISS
								JL 2 5	
							CONSE	ERVATION WICHITA	NS DIVISION
TUBING RECORD 2 3	Size 3/8"	Set At 847'	Packer	At	Liner Run	Yes 🗸 No			
Date of First, Resumere 5/30/2006	d Production, SWD or f	Enhr. Producing Me	thod	Flowin	g 🗸 Pump	oing Gas L	ift 🗌 Ott	ner (Explair	1)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	+	Gravity
	0	1 0	ı	7.5					

Operator Name: Layne Energy Operating, LLC.

Lease Name:

Tucker AX&P 7-33

Sec. 33 Twp. 30S Rng. 16E, Montgomery County

API:

15-205-26430



Shots per Foot 4	Perforation Record 828.5-830.5, 709-711	Acid, Fracture, Shot, Cement Squeeze Record Bluejacket, Mineral-3900# 20/40 sand, 500 gal 15% HCI acid, 330 bbls wtr	Depth 709-830.5
4	674.5-676.5, 653-654.5, 617.5-623, 598-601.5	Croweburg, Ironpost, Mulky, Summit-7200# 20/40 sand, 1300 gal 15% HCl acid, 579 bbls wtr	598-676.5

RECEIVED KANSAS CORPORATION COMMISSION JUL 2 5 2006

> **CONSERVATION DIVISION** WICHITA, KS

GEOLOGIC REPORT

CONFIDENTIAL

LAYNE ENERGY
Tucker AX&P 7-33
SW NE, 1980 FNL, 1980 FEL
Section 33-T30S-R16E
Wilson County, KS

Spud Date:	4/3/2006
Drilling Completed:	4/4/2006
Logged:	4/5/2006
A.P.I. #:	15-205-26430
Ground Elevation:	782'
Depth Driller:	905'
Depth Logger:	900'
Surface Casing:	8.625 inches at 42'
Production Casing:	4.5 inches at 893'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution

Formation Tops (in feet below ground level)

Compensated Density/Neutron

Quaternary Surface (Alluvium)
Pawnee Limestone 488
Excello Shale 618
"V" Shale 674
Mineral Coal 709

Mississippian

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2006

CONSERVATION DIVISION WICHITA, KS



MORNING COMPLETION REPORT

Penort Called in by: . John Ed	Report t

Report taken by: KRD

TUCKER AX8 P #7-33	LEASE NAME & #		AFE#	DATE	DAYS		CIBP	PBTD				
PRESENT OPERATION: DRILL OUT FROM UNDER SURFACE VIS DEFECT CASING DEFECT CASING OD SHOE DEPTH SIST 2481-55 — Set 42' TEST PERPS PACKER OR ANCHOR, FISHING TOOLS OD ID TO TO TO TO TO TO TO HRS BRIEF DESCRIPTION OF OPERATION MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 41" DEEP, RIH W/2 JT 8 5/8" SURFACE CASING, RU CONSOLIDATED CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG, MIXED 25 SKS REGULAR CEMENT W/2 % CAGLZ, 1/48 FLOCELE PER/ SK DISPLACED CEMENT W/2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDPN. PARKS OR PROVIDED TO RETURNS TO SURFACE SHUT CASING IN. SDPN. CONSERVATION WIGHT CONSOLIDATED CONSERVATION WIGHT CONSOLIDATED DIRTWORKS (LOC.RD. PIT) 400 SURFACE CASING SUPERVISION 200 RENTALS SERVICES 2213			•					TYPE FLUID				
DRILL OUT FROM UNDER SURFACE DEFEST CASING OD SHOE DEPTH REPAIR DOWN TIME HRS CONTRACTOR RIG NO SIDE 248 J-55 — Set 42" PACKER OR ANCHOR, FISHING TOOLS TO TO TO TO TO TO TO TO TO T			C01021900900	4/3/2006	1		TYPE					
DEPERS CASING OD SHOE DEPTH SIST 248 J.45 - Set 42 PACKER OR ANCHOR FISHING TOOLS OD 10 TO	PRESENT OPERATI	ON:		DDILL OUT	FROM LINDER 61	IDEACE	•					
RIG NO RETURNS TO SURFACE SHUT CASING IN SDFN SURFACE CASING SUREZED OR PLUG BACK PERFS RIG NO TO SQUEEZED OR PLUG BACK PERFS TO TO TO TO TO TO TO T	DEEDECT CACING	LINERS OF TOP . SHOP	DEDTU			UKFACE		IVIS				
### SPAN AS SERVICES SERVICES	1	LINERS OD TOP & SHOE	DEFIN	KEPAIK DOW	TIME HKS							
PACKER OR ANCHOR FISHING TOOLS OD D TO TO TO TO TO TO	OD SHOE DEF III	8 5/8" 24# J-55 — Set 42'		TEST	PERFS		140 110					
10	PACKER OR ANCHOR						SQUEEZED OF	PLUG BACK PERFS				
BRIEF DESCRIPTION OF OPERATION MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 41' DEEP, RIH W/2 JT 8 5/8" SURFACE CASING. RU CONSOLIDATED. CIRCULATED HOLE W/GEL WHILE RIG DRILLED. RU TO CSG., MIXED 25 SKS REGULAR CEMENT W/2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W/2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN. RETURNS TO SURFACE. SHUT CASING IN. SDFN. CONSERVATION WICHITA DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC CONSOLIDATED 1913 SUPERVISION 200 DIRTWORKS (LOC, RD, PIT) 400 SURFACE CASING 200 LAND/ LEGAL 2000 SERVICES 2213					то			то				
HRS BRIEF DESCRIPTION OF OPERATION MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 41' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING, RU CONSOLIDATED. CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG., MIXED 25 SKS REGULAR CEMENT W/ 2% CAGLZ, 1/49 FLOCELE PER/ SK DISPLACED CEMENT W/ 2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN SDFN. RESCE KANSAS CORPORAT JUL 2: CONSERVATION WICHITA DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC CONSOLIDATED. 1913 SUPERVISION. 200 DIRTWORKS (LOC,RD, PIT). 400 SURFACE CASING. 2000 LAND/ LEGAL. 2000 SERVICES. 2213		<u> </u>			то			то				
HRS BRIEF DESCRIPTION OF OPERATION MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 41' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING, RU CONSOLIDATED. CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG., MIXED 25 SKS REGULAR CEMENT W/ 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W/2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN. FIG. CONSERVATION DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC CONSOLIDATED 1913 SUPERVISION 200 DIRTWORKS (LOC, RD, PIT) 400 SURFACE CASING 200 LAND/ LEGAL 2000 SERVICES 2213					то			то				
MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 41" DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING. RU CONSOLIDATED. CIRCULATED HOLE W/GEL WHILE RIG DRILLED. RU TO CSG., MIXED 25 SKS REGULAR CEMENT W/ 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W/2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN.					TO			то				
RU CONSOLIDATED. CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG, MIXED 25 SKS REGULAR CEMENT W: 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W: 2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN.	HRS	BRIEF DESCRIPTIO	N OF OPERATIO	ON								
RU CONSOLIDATED. CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG, MIXED 25 SKS REGULAR CEMENT W: 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W: 2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN.	· · · · · · · · · · · · · · · · · · ·							·				
RU CONSOLIDATED. CIRCULATED HOLE WIGEL WHILE RIG DRILLED. RU TO CSG, MIXED 25 SKS REGULAR CEMENT W: 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W: 2 BBLS WATER. GOOD RETURNS TO SURFACE. SHUT CASING IN. SDFN.								* *				
CEMENT W/ 2% CACLZ, 1/4# FLOCELE PER/ SK DISPLACED CEMENT W/2 BBLS WATER. GOOD		MIRU MCPHERSON	DRILLING, DRIL	LED 11" HO	LE, 41' DEEP, RIF	I W/ 2 J1	T 8 5/8" SURFACE CASI	NG,				
RETURNS TO SURFACE. SHUT CASING IN. SDFN.		RU CONSOLIDATED	. CIRCULATED	HOLE W/GE	L WHILE RIG DR	ILLED.	RU TO CSG, MIXED 25	SKS REGULAR				
RETURNS TO SURFACE. SHUT CASING IN. SDFN.		CEMENT W/ 2% CAG	1.7. 1/4# FLOCE	I F PFR/SK	DISPLACED CEM	IENT W/	2 BBI S WATER GOOD)				
CONSERVATIO							L DDLO TWITEIN GOOD					
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC		RETURNS TO SURF	ACE. SHUT CA	SING IN. SD	FN.							
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC				*								
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC							· · · · · · · · · · · · · · · · · · ·					
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC												
CONSERVATION DETAILS OF RENTALS, SERVICES, & MISC								RECE	IVED-			
CONSERVATION WICHITA			<u> </u>				KAJ	NSAS CORPORAT	HON COMMISS			
CONSERVATION WICHITA									1			
### CONSERVATION ### DETAILS OF RENTALS, SERVICES, & MISC #### DETAILS OF RENTALS, SERVICES, & MISC ###################################		JUL 2 5 2006										
DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC												
DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC								CONSERVATION	M DIVISION			
DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC								WICHIT	A KS			
DETAILS OF RENTALS, SERVICES, & MISC CONSOLIDATED 1913 SUPERVISION 200 DIRTWORKS (LOC,RD, PIT) 400 RENTALS LAND/ LEGAL 2000 SERVICES 2213				·····					41.0			
DETAILS OF RENTALS, SERVICES, & MISC CONSOLIDATED 1913 SUPERVISION 200 DIRTWORKS (LOC,RD, PIT) 400 RENTALS LAND/ LEGAL 2000 SERVICES 2213				**					 -			
RIG CONSOLIDATED 1913 SUPERVISION 200 DIRTWORKS (LOC,RD, PIT) 400 SURFACE CASING 200 RENTALS LAND/ LEGAL 2000 SERVICES 2213	DAILY COST ANAL	YSIS										
CONSOLIDATED 1913						DET	TAILS OF RENTALS, SERVIC	ES, & MISC				
CONSOLIDATED 1913	PIG											
SUPERVISION 200 DIRTWORKS (LOC,RD, PIT) 400 SURFACE CASING 200 LAND/ LEGAL 2000 SERVICES 2213	RIG				<u> </u>							
SURFACE CASING 200					C	ONSOLI	DATED	1913				
RENTALS LAND/ LEGAL 2000 SERVICES 2213	SUPERVISION	200			DI	RTWOR	KS (LOC,RD, PIT)	400				
RENTALS LAND/ LEGAL 2000 SERVICES 2213					5	IDEACE	CACINIC	200				
SERVICES 2213												
	RENTALS				<u> L4</u>	ND/ LE	GAL	2000				
	SEDVICES	2012										
MISC 2280	SERVICES					,						
MISC 2280					L							
	MISC	2280						l				
					L.							
DAILY TOTALS 4693 PREVIOUS TCTD TCTD 4693	DAILY TOTALS	4693	PREVIO	US TCTD			TCTD4693					

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, K\$ 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 08614

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET

CEMENT

MAILING ADDRESS P.O. BOX 160 CITY STATE JOB TYPELONDSTRING CASING DEPTH 893 DRILL PIPE SLURRY WEIGHT 13.2 DISPLACEMENT PSI 400 TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # PRICK L. 4/19 CASING SIZE & WEIGHT 4/2 10 TUBING OTHER PBTD WATER gal/sk CEMENT LEFT in CASING 7' DISPLACEMENT PSI 400 TO BUMP Plug RATE	DATE	CUSTOMER #	WELL	NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
MAILING ADDRESS P.O. BOX 160 CITY STATE STATE JONES ALTHOUGH AND CALIN CASING SIZE & WEIGHT 4/2 10. CASING DEPTH 893 DRILL PIPE SLURRY WEIGHT 13.2 DISPLACEMENT 140 DISPLACEMENT 140 REMARKS: SAFETY Meeting: Rig up to 42 Casing. Break Curculation will 15 B. FRESH water. Pump 4 sks Gel flush, 5 Bbl water Spacer, 10 Bbl metasili PRE Flush 6 Bbl. Dye water. Mixed 95 sks Thick Set Carons.	1-5-06	4758	TUCKER	7-33					WILSON
MAILING ADDRESS P.O. BOX 160 CITY STATE ZIP CODE KS JONES 445 RICK L. 479 CALIN CALIN CASING SIZE & WEIGHT 41/2 10 CASING DEPTH 893 DRILL PIPE TUBING OTHER PBTD SLURRY WEIGHT 13.2 SLURRY VOL 29 BBL DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 REMARKS: SAFETY Meeting: Rig up to 42 Fresh water. Pump 4 sks Gel flush 5 BBL water Spacer, 10 BBL metasili PRE flush 6 BBL Dye water. Mixed 95 sks Thick Set Cement will 10 kg REMARKS: Set Cement will 10 kg Remark will 10 kg	ISTOMER / _		_						
CITY STATE STATE SIP CODE SYCAMORE KS JOB TYPE LONG STATE AND	VILING ADDRES	YNE ENE	~9y		Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
CITY STATE STATE SIP CODE SYCAMORE KS JOB TYPELONGSTRING HOLE SIZE 6314 HOLE DEPTH 907 CASING SIZE & WEIGHT 41/2 10. CASING DEPTH 893 DRILL PIPE TUBING OTHER PBTD SLURRY WEIGHT 13.2 SLURRY VOL 29 BbL WATER gal/sk CEMENT LEFT in CASING 7' DISPLACEMENT PSI 400 REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CIRCUlation W/ 15 B FRESH WATER. Pump 4 sks Gel flush 5 Bbl WATER Spacer, 10 Bbl metasili FRE flush 6 Bbl. Dye water. Mixed 95 sks Thick Set Cement W/ 10.2 Kg			-			445	RICK L.		
SYCAMORE SYCAMORE KS JOB TYPELONDSTRING HOLE SIZE 6314 HOLE DEPTH 907 CASING SIZE & WEIGHT 41/2 10 CASING DEPTH 893 DRILL PIPE TUBING OTHER PBTD SLURRY WEIGHT 13.2 SLURRY VOL 29 BbL WATER gal/sk CEMENT LEFT IN CASING 7' DISPLACEMENT PSI 400 TO BUMP Plug RATE REMARKS: SAFETY Meeting: Rig up to 42 CASING. BREAK CIRCUlation w/ 15 B FRESH water. Pump 4 sks Gel flush 5 Bbl water Spacer, 10 Bbl metasili FRE Flush 6 Bbl Dye water. Mixed 95 sks Thick Set Coment w/ 10 8 kg				-	1 -	479	CALIN		
TOBSTYPE LONGSTRING HOLE SIZE 6314 HOLE DEPTH 907 CASING SIZE & WEIGHT 4/2 10. CASING DEPTH 893 DRILL PIPE TUBING OTHER PBTD SLURRY WEIGHT 13.2 SLURRY VOL 29 BbL WATER gal/sk CEMENT LEFT in CASING 7 DISPLACEMENT 14 BbL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CIRCUlation W/ 15 B FRESH WATER. Pump 4 sks Gel Flush, 5 Bbl WATER Spacer, 10 Bbl metasili FRE Flush 6 Bbl Dye water. Mixed 95 sks Thick Set Coment w/ 10 kg			STATE	ZIP CODE					
CASING DEPTH 873 DRILL PIPE TUBING OTHER POTO SLURRY WEIGHT 13.2 SLURRY VOL 29 BBL WATER gal/sk CEMENT LEFT IN CASING 7' DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CIRCUlation W/ 15 B FResh water. Pump 4 sks Gel flush, 5 BBL water Spacer, 10 BBL metasili PRE Flush B BBL Dye water. Mixed 95 sks Thick Set Cement W/ 10 to 10	YCAMOR	ie .							
CASING DEPTH 873 DRILL PIPE TUBING OTHER POTO SLURRY WEIGHT 13.2 SLURRY VOL 29 BBL WATER gal/sk CEMENT LEFT IN CASING 7' DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CIRCUlation W/ 15 B FResh water. Pump 4 sks Gel flush, 5 BBL water Spacer, 10 BBL metasili PRE Flush B BBL Dye water. Mixed 95 sks Thick Set Cement W/ 10 to 10	B TYPELONGS	string	HOLE SIZE 6	3/4	HOLE DEPTH	907	CASING SIZE & WI	FIGHT 4%	10.5 * NEW
SLURRY WEIGHT 13. SLURRY VOL 29 BBL WATER gal/sk CEMENT LEFT in CASING 7' DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CURCULAtion W/ 15 B FRESH WATER. Pump 4 sks Gel Flush 5 BBL WATER Spacer 10 BBL metasili PRE Flush 6 BBL Dye water. Mixed 95 sks Thick Set Coment w/ 10 to the	SING DEPTH_	<u>843</u>	DRILL PIPE		TUBING			OTHER PAT	
REMARKS: SAFETY Meeting: Rig up to 42 CASING. BREAK CIRCULAtion W/ 15 B FRESH WATER. Pump 4 sks Gel Flush 5 Bbl WATER Spacer 10 Bbl metasili PRE Flush 6 Bbl Dye water. Mixed 95 sks Thick Set Cement wil 10 * Ko	URRY WEIGHT <u>.</u>	<i>13.</i> ~ ~	SLURRY VOLA	9 <i>B</i> bL	WATER gal/el		CEMENT LEST :	ASING 7'	
REMARKS: SAFETY Meeting: Rigup to 42 CASING. BREAK CIRCUlation W/ 15 B FRESH WATER. Pump 4 sks Gel Flush 5 Bbl WATER SPACER 10 Bbl metasili PRE Flush 6 Bbl Dye water. Mixed 95 sks Thick Set Coment w/ 10 * Ko	PLACEMENT _	7 862	DISPLACEMENT	PSI 400	PSI 900	Bump Plug	RATE		
PRE Flush 6 Bbl. Dye water. Mixed 95 sxs Thick Set Coment will in * Ko	MARKS: JAF	ery Mee	ing: Rig	up to	42 CASA	NO. BREAK	CURCULATI	0~ W/ 15	- <i>B</i> L/
The Tiash o Bol Dye water. Mixed 95 sks Thick Set Coment will in the	TRESTI WI	HTER. Pun	np 4 5ks	Gel +1	ush 5 86	L water S	DACER IN R	u motos	March
PERISK @ 13.2 * POR JORL VIRID 1.25 WASh out Puma & Liver duty	rke Tlust	7 0 000 1	dye water	e. Mixe	ed 95 sx	s Thick S	et Cement	111/10#	Kal-5001
	Per/sk @	13.2 + P	RIGAL VI	id 1.75	wash o	ut Puma	d I wes 5	but down	A Palence
Plug. Displace w/ 14 Bbl Fresh water. FMAL Pumping Pressure 400 PSI. E	Plug. Dis	splace w	14 BbL 7	Fresh w	step. fr	ed Arma	A PORSSILLA	141 00W	A. Kerense
Plug to 900 PSI. WAIT 2 MINUTES, Release PRESSURE. FIORT Held. Good C	lug to s	900 PSI.	WAIT 2 M	mutes	RoleAse	PROSSUM	Flact Ha	and Cond	Comp
Returns to SURFACE = 9 BBL Slurry. Job Complete, Rig down.	etuens .	to SURFA	ice = 9 /	366 Slue	1010 Jak	Campalat	. A d	0.000	Cemeal
TOTALLY OUD COMPTER, KIG DOWN.						Complex	- FIG OOW	<u>w. </u>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	•	MILEAGE 2 WELL OF 2	000,00	13-
1126 A	95 sks	Thick Set Cement	14.65	1391.75
1110 A	950 44	KOL-SOAL 10 POR/SK	. 36 *	342.00
1118 A	200 *	Gel flush	.14 =	28.00
IIII A	50 *	Metasicicate Re fiush	1.65 E	82.50
5407 A	5.22 Tows	40 miles Buck	1.05	219.24
4404		41/2 Top Rubber Plug	40.00	40.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		JUL 2 5 2006		
		CONSERVATION DIVISION WICHTA, KS		
			SUB TOTAL	2903.49
		7hank you 6.3%	SALES TAX	118.71
		204321	ESTIMATED	3022.20

AUTHORIZATION CALLED By John Ed

TITLE

TOTAL

3022-20

DATE_

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

July 24, 2006

KCC JUL 2 4 2006 CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 2 5 2006

CONSERVATION DIVISION WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26430

API# 15-205-26431

Tucker AX&P 7-33

Deer AX&P 13-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Brooke Maxfield

Enclosures

Cc

Well File Field Office

