

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/2006</u>	<u>4/4/2006</u>	<u>4/20/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26430 - 00 - 00
County: Wilson
_____ SW _____ NE _____ Sec. 33 Twp. 30 S. R. 16 East West
1980 feet from S / (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker AX&P Well #: 7-33
Field Name: Neodesha

Producing Formation: Cherokee Coals
Elevation: Ground: 782 Kelly Bushing: _____
Total Depth: 905 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 893
feet depth to Surface w/ 95 sx cmt.

Drilling Fluid Management Plan APD N48578
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: JUL 25 2006
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____
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CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass
Title: Agent Date: 7/24/06
Subscribed and sworn to before me this 24 day of July
20 06
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC

Lease Name: Tucker AX&P

Well #: 7-33

Sec. 33 Twp. 30 S. R. 16 East West

County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	488 GL	294
Excello Shale	618 GL	164
V Shale	674 GL	108
Mineral Coal	709 GL	73

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	41'	Class A	25	Type 1 cement
Casing	6.75	4.5	10.5	893'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

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TUBING RECORD	Size Set At	Packer At	Liner Run
2 3/8"	847'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/30/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	75		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Operator Name: Layne Energy Operating, LLC.
Lease Name: Tucker AX&P 7-33
Sec. 33 Twp. 30S Rng. 16E, Montgomery County
API: 15-205-26430

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Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	828.5-830.5, 709-711	Bluejacket, Mineral-3900# 20/40 sand, 500 gal 15% HCl acid, 330 bbls wtr	709-830.5
4	674.5-676.5, 653-654.5, 617.5-623, 598-601.5	Croweburg, Ironpost, Mulky, Summit-7200# 20/40 sand, 1300 gal 15% HCl acid, 579 bbls wtr	598-676.5

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GEOLOGIC REPORT

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LAYNE ENERGY
Tucker AX&P 7-33
SW NE, 1980 FNL, 1980 FEL
Section 33-T30S-R16E
Wilson County, KS

Spud Date: 4/3/2006
Drilling Completed: 4/4/2006
Logged: 4/5/2006
A.P.I. #: 15-205-26430
Ground Elevation: 782'
Depth Driller: 905'
Depth Logger: 900'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 893'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Tops (in feet below ground level)

Quaternary	Surface (Alluvium)
Pawnee Limestone	488
Excello Shale	618
"V" Shale	674
Mineral Coal	709
Mississippian	

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 08614
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	4758	TUCKER 7-33				Wilson
CUSTOMER		Layne Energy				
MAILING ADDRESS		P.O. Box 160				
CITY	STATE	ZIP CODE	Gus Jones Rig 2			
Sycamore	Ks		TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L.		
			479	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 907' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 893 DRILL PIPE _____ TUBING _____ OTHER PBTD 886
 SLURRY WEIGHT 13.2 # SLURRY VOL 29 BBL WATER gal/sk _____ CEMENT LEFT in CASING 7'
 DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 15 BBL Fresh water. Pump 4 sks Gel Flush, 5 BBL water Spacer, 10 BBL metasilicate Pre Flush, 6 BBL Dye water. Mixed 95 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 14 BBL Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	0
1126 A	95 SKS	Thick Set Cement	14.65	1391.75
1110 A	950 #	KOL-SEAL 10" per/sk	.36 #	342.00
1118 A	200 #	Gel Flush	.14 #	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	5.22 TONS	40 miles Bulk	1.05	219.24
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
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			Sub Total	2903.49
		Thank You	SALES TAX 6.3%	118.71
		204321	ESTIMATED TOTAL	3022.20

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

Layne Energy, Inc.

07/24/06

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

July 24, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

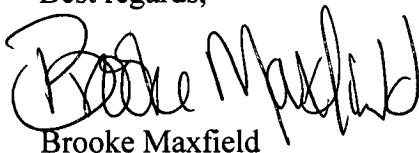
API # 15-205-26430
Tucker AX&P 7-33

API# 15-205-26431
Deer AX&P 13-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Brooke Maxfield

Enclosures

Cc Well File
Field Office

