

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7/23/08  
Form ACO-1  
September 1999  
Form Must Be Typed  
ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

4-5-07	4-9-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27050-00-00  
County: Wilson  
\_\_\_\_ SW \_\_\_\_ NW \_\_\_\_ SE Sec. 31 Twp. 29 S. R. 14  East  West  
1749' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2256' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&M Koehn Well #: C3-81  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 949' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1530' Plug Back Total Depth: 1524'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHII NH P S-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 7-23-07  
Subscribed and sworn to before me this 23 day of July,  
20 07

Notary Public: Brandy R. Allcock  
acting in Michigan  
Date Commission Expires: 3-5-2011  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&M Koehn Well #: C3-31  
 Sec. 31 Twp. 29 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No  Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached   <div style="text-align: center;">                     KCC                      JUL 23 2006                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1524'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Not yet completed	Flowing ✓ Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented    Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole    Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**JUL 26 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Rig Number: 2	S.31	T.29	R.14e
API No. 15- 205-27050-0000	County: WL		
Elev. 949	Location: SW-NW-SE		

Gas Tests:
<p>KCC JUL 23 2006 CONFIDENTIAL</p>
Comments:
Start injecting @

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-31      Lease Name: M & M Koehn
Footage Location: 1749 ft. from the South Line 2256 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/5/2007      Geologist:
Date Completed: 4/9/2007      Total Depth: 1530

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Shale	696	700	Lime	1061	1066	
Sand	2	12	Lime	700	712	Mulky	1066	1074	
Shale	12	46	Shale	712	715	Lime	1074	1078	
Lime	46	49	Lime	715	720	Shale	1078	1112	
Shale	49	273	Shale	720	724	Coal	1112	1113	
Lime	273	275	Lime	724	782	Shale	1113	1142	
Shale	275	298	Shale	782	801	Coal	1142	1143	
Lime	298	306	Lime	801	804	Shale	1143	1172	
Shale	306	307	Shale	804	828	Coal	1172	1173	
Lime	307	309	Lime	828	833	Shale	1173	1254	
Shale	309	464	Shale	833	834	Coal	1254	1255	
Lime	464	466	Lime	834	835	Shale	1255	1340	
Shale	466	521	Shale	835	848	Coal	1340	1341	
Lime	521	555	Lime	848	851	Shale	1341	1380	
Shale	555	560	Shale	851	857	Mississippi	1380	1530	
Lime	560	565	Lime	857	864				
Shale	565	567	Shale	864	930				
Lime	567	603	Sandy Shale	930	970				
Shale	603	612	Mulberry	970	971				
Sandy Shale	612	620	Shale	971	973				
Lime	620	634	Pink	973	1000				
Shale	634	642	Shale	1000	1032				
Sandy Shale	642	677	Oswego	1032	1055				
Lime	677	696	Summit	1055	1061				

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JUL 26 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 JUL 23 2006  
 CONFIDENTIAL

TICKET NUMBER 17132  
 LOCATION GURKIN  
 FOREMAN Abun McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	2368	Keshn C3-31				Wilson
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			445	Justin		
CITY <u>Independence</u>			479	JEFF		
STATE <u>KS</u>	ZIP CODE <u>67301</u>		436	John		

JOB TYPE Longstump HOLE SIZE 6 3/4 HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2 9.5" New  
 CASING DEPTH 1523' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.9 bbl DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 bbl fresh water. Pump 4 sks Gel flush w/ HULLS, 10 bbl foam, 10 bbl fresh water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.9 bbl fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 <sup>ND</sup> well of 2	0	0
1126 A	160 sks	Thick Set Cement	15.40	2464.00
1110 A	1280 #	Kol-Seal 8" per/sk	.30 #	384.00
1118 A	200 #	Gel Flush	.15 #	30.00
1105	50 #	HULLS	.36 #	18.00
5407	8.8 Tons	Ten Mileage Bulk Truck	1916	16852.80
5502 c	4 Mes	80 bbl VAC Truck	90.00	360.00
1123	3000 gals	City water	12.20/gal	36600.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
		THANK YOU		
		6.3%		
		SALES TAX		175.83
		ESTIMATED TOTAL		4844.38

AUTHORIZATION L/S [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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 WICHITA, KS

212846

4844.38

7/23/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

July 23, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

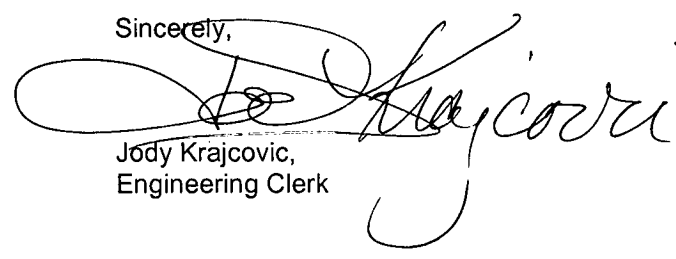
Re: M&M Koehn C3-31  
15-205-27050-00-00  
SW NW SE Sec 31 T29S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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JUL 26 2007  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS