

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: EVANS ENERGY DEVELOPMENT
 License: 8509
 Wellsite Geologist: UNKNOWN

API No. 15-045-20,881 00-01
 County: DOUGLAS
~~NW~~ SW - SW - NE Sec. 14 Twp. 14 S. R. 20 X E W
3500 feet from S Line of Section
2500 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 Circle one ~~SE~~ NE
 Lease Name: JOHNSON Well #: 4
 Field Name: VINLAND
 Producing Formation: SQUIRREL

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 755 Plug Back Total Depth: 743.6
 Amount of Surface Pipe Set and Cemented at 40.30 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 743.6
 feet depth to SURFACE w/ UNKNOWN sx cement.
Alt II NCR 8-5-08

If Workover/Re-entry: Old Well Info as follows:
 Operator: KANSAS OIL PROPERTIES, INC.
 Well Name: JOHNSON 4
 Original Comp. Date: 9/5/85 Original Total Depth: 755
 Deepening Re-perf. Conv: to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other Entr. Docket No. E-25,508
8/27/85 8/28/85
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-25-05
 Subscribed and sworn to before me this 25th day of May
 20 05
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-08

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 3 2005

KCC Office Use Only

Letter of Confidentiality Attached _____
 If Denied; Yes _____ Date _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

SHIRLEY A STOTLER
 Notary Public - State of Kansas
 My Appt. Expires 1-20-08

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 4
 Sec. 14 Twp. 14 S. R. 20 East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

RECEIVED
MAY 31 2005
KCC WICHITA

CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.30	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	743.6	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	693.5 - 694.0 . 696.5-702.5	
RECEIVED KANSAS CORPORATION COMMISSION JUN 3 2005 CONSERVATION DIVISION UIC SECTION		

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr Producing Method: Flowing Pumping Gas Lift Other(Explain)

Estimated Production/24hrs Oil Bbbs Gas Mcf Water Bbbs Gas-Oil Ratio Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 3 2005

CONSERVATION DIVISION
LIC SECTION

EVANS ENERGY DEVELOPMENT,
SUITE 111 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

RECEIVED
MAY 31 2005
KCC WICHITA

WELL LOG
JOHNSON #4
KANSAS OIL PROPERTIES INC
API 15-045-20,881

8/27 - 8/28/85

THICKNESS OF STRATA	FORMATION	TOTAL
11	SOIL & CLAY	11
5	SAND & GRAVEL	16
45	SHALE	61
7	LIME	68
15	SHALE	83
13	LIME	96
8	SHALE	104
8	LIME	112
5	SHALE	117
20	LIME	137
32	SHALE	169
15	LIME	184
65	SHALE	249
5	LIME	254
4	SHALE	258
19	LIME	277
18	SHALE	295
7	LIME	302
30	SHALE	332
6	LIME	338
12	SHALE	350
29	LIME	379
7	SHALE	386
22	LIME	408
3	SHALE	411
15	LIME	426
168	SHALE	594
7	LIME	601
4	SHALE	605
6	LIME	611
6	SHALE	617
6	LIME	623
15	SHALE	638
3	LIME	641
10	SHALE	651
12	LIME	663

HERTHA

12	SHALE	675	
2	LIME	677	
3	SHALE	680	
8	LIME	688	
4	SHALE	692	
1	BROKEN SAND	693	OIL SHOW
2	BROKEN SAND	695	
1	SHALE	696	LIME STEAKS
1	BROKEN SAND	697	
7	SOLID SAND	704	GOOD SAND
2	BROKEN SAND	706	
49	SHALE	755	T.D.

SET 40.3' SURFACE CASING
 SET 743.6' 2 7/8 PIPE

STARTED CORE AT 693

1	7:51 - 7:52	3/4 MIN.	694
2	7:52 - 7:43	1 MIN.	695
3	7:53 - 7:54	1 1/2 MIN.	696
4	7:54 - 7:56	1 1/4 MIN.	697
5	7:56 - 7:57	1 MIN.	698
6	7:7 - 7:57	3/4 MIN.	699
7	7:57 - 7:58	1 MIN.	700
8	7:58 - 7:59	3/4 MIN.	701
9	7:59 - 8:00	1 MIN.	702
10	8:00 - 8:01	3/4 MIN.	703
11	8:01 - 8:02	1 MIN.	704
12	8:02 - 8:04	1 3/4 MIN.	705
13	8:04 - 8:06	2 3/4 MIN.	706
14	8:06 - 8:07	3/4 MIN.	707
15	8:07 - 8:09	1 1/2 MIN.	708
16	8:09 - 8:10	1 1/2 MIN.	709

RECEIVED
 MAY 31 2005
 KCC WICHITA

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 3 2005

CONSERVATION DIVISION
 UIC SECTION