

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?), Docket No. _____

<u>11/19/2007</u>	<u>11/27/2007</u>	<u>4/2/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23224-00-00
County: Barber
se ne sw Sec. 2 Twp. 33 S. R. 13 East West
1650 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bird Well #: 1-2
Field Name: Medicine Lodge-Boggs

Producing Formation: Mississippi
Elevation: Ground: 1665 Kelly Bushing: 1671
Total Depth: 4640 Plug Back Total Depth: 4618
Amount of Surface Pipe Set and Cemented at 464 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-5-08
(Data must be collected from the Reserve Pit)
Chloride content 31,360 ppm Fluid volume 280 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 7/25/2008
Subscribed and sworn to before me this 25th day of July, 2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Bird Well #: 1-2
 Sec. 2 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, & On-site Geological report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Note #1
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	464	60/40 Poz	325	2% gel
Production		4 1/2	10.5	4639	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mississippi: 4494'-5404'	2000 gals, 15%DSFE-Acid	
	Mississippi Continued	219,100 gals slk wtr, 103,100# Sand-Frac	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	4528	N/A			<input checked="" type="checkbox"/>

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Date of First, Resumed Production, SWD or Enhr. 4/3/2008	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	45

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

Attachment-Bird #1-2

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3822	-2152
Douglas Sd	3848	-2178
Lansing	3968	-2298
KS City	4404	-2734
Marmaton	4412	-2742
Miss. Chert	4495	-2825
RTD	4640	

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WICHITA, KS



Surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 11/20/2007
INVOICE NUMBER 1970001163		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Bird
 WELL NO. 1-2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01167	301		Net 30 DAYS	12/20/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/19/2007 to 11/19/2007					
1970-01167					
1970-17423	Cement-New Well Casing	11/19/07			
Pump Charge-Hourly		1.00	Hour	924.000	924.00
<i>Casing Cement Pumper</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Cement Head Pumper</i>					
Cement Float Equipment		1.00	EA	94.850	94.85
<i>Baffle Plate Aluminum</i>					
Cement Float Equipment		1.00	EA	332.500	332.50
<i>Basket</i>					
Cement Float Equipment		1.00	EA	145.700	145.70
<i>Top Rubber Cement Plug</i>					
Mileage		325.00	DH	1.500	487.50
<i>Cement Service Charge</i>					
Mileage		90.00	DH	5.000	450.00
<i>Heavy Vehicle Mileage</i>					
Mileage		630.00	DH	1.600	1,008.00
<i>Proppant and Bulk Delivery</i>					
Pickup		45.00	Hour	3.000	135.00
<i>Car, Pickup or Van Mileage</i>					
Additives		82.00	EA	3.700	303.40 T
<i>Cellflake</i>					
Calcium Chloride		840.00	EA	1.000	840.00 T
Cement		325.00	EA	10.710	3,480.75 T
<i>60/40 POZ</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Supervisor</i>					

*Cement for 8 5/8" Casing
 JDC
 M*

*902-08
 Op*

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,376.27 7,225.43 244.71 7,470.14
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BASIC

energy services, L.P.

FIELD ORDER 17423'

Subject to Correction

Date 11-19-07	Customer ID	Lease BIRD	Well # 1-2	Legal 2-33-13
Oil Producers Ass. of KS		County BARBER	State KS	Station PRATT, KS
		Depth	Formation	Shoe Joint 38
		Casing 8 5/8	Casing Depth 464	TD 464
		Customer Representative LAVON		Treater COLEMAN
		Job Type CONV-SURFACE		

AFE Number	PO Number	Materials Received by X [Signature]	DLs
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325SL	60/40 P02	-	3480.75
P	C194	82lb.	CELLULASE	-	303.40
P	C310	840lb.	CALCIUM CHLORIDE	-	840.00
P	F123	1 EA.	8 5/8 BASSET	-	332.50
P	F145	1 EA.	8 5/8 TOP RUBBER RING	-	145.70
P	F303	1 EA.	8 5/8 Baffle	-	94.85
P	E100	90mile	TRUCK MILEAGE	-	450.00
P	E101	45mile	PERKUP MILEAGE	-	135.00
P	E104	630TM	BULK DELIVERY	-	1008.00
P	E107	325SL	CEMENT SERVICE CHARGE	-	487.50
P	E891	1 EA.	SERVICE SUPERVISOR	-	150.00
P	R701	1 EA.	Pump CHARGE	-	924.00
P	R701	1 EA.	CEMENT HEAD	-	250.00

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WICHITA, KS

Customer O.P.	Lease No.	Date 11-19-07
Lease BIRD	Well # 1-2	
Field Order # 17423	Station PRATT, KS	Casing 8 3/8
Type Job CNW - 8 3/8 SURFACE	Formation	Depth 464
		County BARBER
		State KS
		Legal Description 7-33-13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 3/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 464	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative CANNON	Station Manager SCOTTY	Treater CORDNEY
Service Units 19907	1990 - 19905	19831 - 19862
Driver Names W.C.	MINORAL	BEAU

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION
					RUN 457' 8 3/8 - 11 JTS
					BARRE PATE, BASLET - #9
					THE BOTTOM - BREAK CORE.
					MIX CEMENT
1630	200		72	6	325 SL. 60/40 POZ
					2% GEL, 3% CC, 1/4" CELLFAC
					STOP - RELEASE PLUG
	0		0	6	START DISP.
1700	550		27	2	PULL DOWN
					CORE 10 HL. CEMENT TO BIT
1730					TDR COMPLETE - THANKS - KEVIN

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CONSERVATION DIVISION
WICHITA, KS

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energy services

Production

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/29/2007
INVOICE NUMBER 1970001192		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME: Bird
 WELL NO.: 1-2
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01196	301		Net 30 DAYS	12/29/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/27/2007 to 11/27/2007					
1970-01196					
1970-17379	Cement-New Well Casing	11/27/07			
	Pump Charge-Hourly	1.00	Hour	1827.000	1,827.00
	Casing Cement Pumper	1.00	EA	250.000	250.00
	Cementing Head w/Manifold	1.00	EA	269.000	269.00
	Cement Head Rental	1.00	EA	230.000	230.00
	Cement Float Equipment	1.00	EA	230.000	230.00
	Auto Fill Float Shoe	1.00	EA	230.000	230.00
	Cement Float Equipment	1.00	EA	230.000	230.00
	I.R. Latch Down Plug & Baffle	1.00	EA	268.000	268.00
	Cement Float Equipment	4.00	EA	67.000	268.00
	Turbloizer				
	Mileage	150.00	DH	1.500	225.00
	Cement Service Charge				
	Mileage	90.00	DH	5.000	450.00
	Heavy Vehicle Mileage				
	Mileage	315.00	DH	1.600	504.00
	Proppant and Bulk Delivery				
	Pickup	45.00	Hour	3.000	135.00
	Car, Pickup or Van Mileage				
	Additives	32.00	EA	3.700	118.40 T
	Cellflake				
	Additives	36.00	EA	6.000	216.00 T
	Cement Friction Reducer				
	Additives	30.00	EA	3.450	103.50 T
	Defoamer				
	Additives	95.00	EA	8.250	783.75 T
	FIA-322				
	Additives	118.00	EA	5.150	607.70 T
	Gas Blok				
	Additives	625.00	EA	0.670	418.75 T
	Gilsonite				
	Additives	661.00	EA	0.250	165.25 T
	Salt				
	Additives	500.00	EA	1.530	765.00 T
	Super Flush II				
	Cement	25.00	EA	10.710	267.75 T
	60/40.POZ				

CEMENT FOR 4 1/8" CSW
IDC
M.

902.34

(OP)

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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/29/2007
INVOICE NUMBER 1970001192		

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME: Bird
 WELL NO.: 1-2
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01196	301			Net 30 DAYS	12/29/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	16.530	2,066.25 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903				SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
				BID DISCOUNT	-1,571.26
				SUBTOTAL	8,249.09
				TAX	291.73
				INVOICE TOTAL	8,540.82

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 WICHITA, KS

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energy services, L.P.

FIELD ORDER 17379

Subject to Correction

Date	11/27/07	Customer ID	Oil Producers Inc. of Ks.	Lease	Brid	Well #	F-2	Legal	2-33s-13w
C H A R G E	Depth	Barber	County	Formation	State	Ks.	Station	Pratt	Shoe Joint
	Casing	4 1/2	Casing Depth	4142	TD	4640	Job Type	CNW-L.S.	19.66
	Customer Representative	Bob Kasper	Treater	Bobby Drake	AFE Number	PO Number	Materials Received by	X Bob Kasper	DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	125sk.	AA2		2066 ²⁵
P	0203	25sk.	600/40P02		267 ⁷⁵
P	C194	32lb.	Pellitane		118 ⁴⁰
P	C195	95lb.	FLA-322		783 ⁷⁵
P	C221	661lb.	Salt (Fine)		165 ²⁵
P	C243	30lb.	Deframer		103 ⁵⁰
P	C244	36lb.	Cement Friction Reducer		216 ⁰⁰
P	C312	118lb.	Gus Blk		607 ²⁰
P	C321	625lb.	Gilsonite		418 ⁷⁵
P	C304	500gal.	Super Flush II		765 ⁰⁰
P	F100	4ea.	Turbolizer, 4 1/2"		268 ⁰⁰
P	F170	1ea.	I.P. catch down plug + Baffle, 4 1/2"		230 ⁰⁰
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2"		269 ⁰⁰
P	E100	90mi.	Heavy Vehicle Mileage		450 ⁰⁰
P	E101	45mi.	Pickup Mileage		135 ⁰⁰
P	E104	31sta.	Brk Delivery		504 ⁰⁰
P	E107	150sk.	Cement Service Charge		225 ⁰⁰
P	E891	1ea.	Service Supervisor		150 ⁰⁰
P	R210	1ea.	Cement Pump, 4501'-5000'		1,827 ⁰⁰
P	R701	1ea.	Cement Head Rental		250 ⁰⁰
Discounted Price -					\$ 8249 ⁰⁹

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WICHITA, KS

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>11-27-07</i>
Lease <i>Bird</i>	Well # <i>1-2</i>	
Field Order # <i>19379</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>C/W - L.S.</i>	Formation	Depth <i>1127</i>
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>2-335-18W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>12531 AA2</i>				5 Min.
Depth <i>4162</i>	Depth	From	To	Pre Pad <i>1.45/112</i>	Max			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection <i>P.T.</i>	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth <i>4162</i>	Packer Depth	From	To	Flush <i>73 Bbl.</i>	Gas Volume			

Customer Representative: *Rob Kasper* Station Manager: *Scotty* Treater: *Bobby*

Service Units	<i>19826</i>	<i>19840</i>	<i>19832</i>	<i>19860</i>					
Driver Names	<i>Dick</i>	<i>Paul</i>	<i>JAMES</i>	<i>Bols</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0115</i>					<i>On location - Safety Meeting</i>
<i>0250</i>					<i>Run Prg. - Part. 1, 3, 4, 5</i>
<i>0255</i>					<i>Free on Bottom</i>
<i>0315</i>	<i>350</i>		<i>12</i>	<i>5.0</i>	<i>Hook up to Prg. - Break Circ. w/ R/O</i>
<i>0318</i>	<i>350</i>		<i>5</i>	<i>5.0</i>	<i>Surf flush II</i>
<i>0319</i>	<i>400</i>		<i>37</i>	<i>5.0</i>	<i>H₂O spacer</i>
<i>0325</i>					<i>Mix Part. @ 150#/gal</i>
<i>0330</i>	<i>150</i>			<i>5.5</i>	<i>Release Plug - Clear Pump + Lines</i>
<i>0340</i>	<i>300</i>		<i>50</i>	<i>5.1</i>	<i>Start Disp.</i>
<i>0345</i>	<i>1500</i>		<i>73</i>		<i>Lift Pressure</i>
<i>0350</i>			<i>7</i>		<i>Plug Down</i>
					<i>Plug Ret + Mousse Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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WICHITA, KS