

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33966
Name: Samson Resources Company
Address: Two West Second Street
City/State/Zip: Tulsa, OK 74103
Purchaser: N/A
Operator Contact Person: Erik Block
Phone: (918) 591-1531
Contractor: Name: Trinidad Drilling LP
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/1/08</u>	<u>3/8/08</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

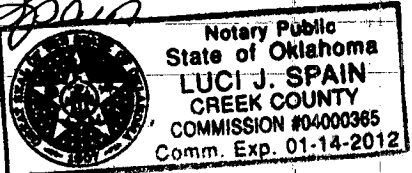
API No. 15 - 187-21119-00-00
County: Stanton
S/2 NE SE SW Sec. 35 Twp. 28 S. R. 41 East West
800 feet from S N (circle one) Line of Section
2310 feet from W E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bobwhite Well #: 1-35
Field Name: Wildcat / Arroyo
Producing Formation: N/A
Elevation: Ground: 3356 3361 Kelly Bushing: 13' AGL
Total Depth: 5800' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1706' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ D/A _____ sx cmt.
Drilling Fluid Management Plan AH-1 NCR 8-5-08
(Data must be collected from the Reserve Pit)
Chloride content 500 ppm Fluid volume +/- 5-6000 bbls
Dewatering method used Evaporation & Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*Parcel 23
div in
the
well
8/10/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Erik Block
Title: Drilling Engineer Date: 4/17/08
Subscribed and sworn to before me this 18th day of April
2008
Notary Public: Luci J. Spain
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 28 2008

CONSERVATION DIVISION
WICHITA, KS

JUL 28 2008

Side Two

Operator Name: Samson Resources Company Lease Name: Bobwhite Well #: 1-35 CONSERVATION DIVISION
 Sec. 35 Twp. 28 S. R. 41 East West County: Stanton WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lower Morrow Keys 5472' WLM
 St. Louis 5644' WLM

List All E. Logs Run:

Array Compensated Resistivity Log
 Spectral Density Dual Spaced Neutron Log
 Array Sonic Log
 Microlog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1706/1708	Midcon -2 Premium Plus	500	3% CaCl2; 1% FWCA; 1/4 pps LCM
					Premium Plus (Surface Tail)	110	2% CaCl2; 1/8 pps LCM

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1742', 753', 60'	40/60:Poz/Premium	50, 50, 20	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A	N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole

Production Interval

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 345114	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5725795
Customer: SAMSON RESOURCES CORP EBUSINESS		Customer Rep:	
Well Name: Bobwhite	Well #: 1-35	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 210		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HAYNES, RANDY		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	17.5	198514	MENDOZA, VICTOR	17.5	442596	TREADWELL, GARY	17.5	0
VASQUEZ, GIRON, VICTOR	17.5	404692	WILTSHIRE, MERSHEK T	17.5	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1750. ft	Job Depth TVD	Job Started	03 - Mar - 2008	20:28	CST
Water Depth		Wk Ht Above Floor	Job Completed	03 - Mar - 2008	21:46	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				11.					1750.		
Surface Casing	New		8.625	8.097	24.	STC	J-55		1750.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,8-5/8 8RD 24-44PPF,2-3/4SSII	1	EA		RECEIVED KANSAS CORPORATION COMMISSION JUL 28 2008 CONSERVATION DIVISION WICHITA, KS
CENTRALIZER ASSY - API - 8-5/8 CSG X	11	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SHOE,FLT,8-5/8 8 RD,2-3/4 SUPER SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

HALLIBURTON

Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 11									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33			.0	
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	500.0	sacks	11.4	2.95	18.08		18.08
	0.1 %	WG-17, 50 LB SK (100003623)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	18.082 Gal	FRESH WATER							
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	110.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	6.321 Gal	FRESH WATER							
4	Displacement		108.91	bbl	8.33			.0	
5	Top Out Cement	CMT - PREMIUM PLUS CEMENT (100012205)	200.0	sacks	14.8	1.32	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.315 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: 

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JUL 28 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 345114	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5725795
Customer: SAMSON RESOURCES CORP EBUSINESS		Customer Rep:	
Well Name: Bobwhite	Well #: 1-35	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Trinidad		Rig/Platform Name/Num: 210	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HAYNES, RANDY		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/03/2008 01:30							RECEIVED
Arrive At Loc	03/03/2008 05:30							KANSAS CORPORATION COMMISSION
Pre-Job Safety Meeting	03/03/2008 05:45							JUL 28 2008
Start Job	03/03/2008 20:28							CONSERVATION DIVISION WICHITA, KS
Test Lines	03/03/2008 20:28					2500.0		
Pump Spacer 1	03/03/2008 20:30		4	10		100.0		WATER
Pump Lead Cement	03/03/2008 20:33		6	263		160.0		500 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	03/03/2008 21:18		6	26		160.0		110 SKS PREM PLUS C @ 14.8#
Drop Top Plug	03/03/2008 21:23		6		299	210.0		END CEMENT
Pump Displacement	03/03/2008 21:24		5	106		50.0		WATER
Other	03/03/2008 21:42		2	96		500.0		SLOW RATE
Other	03/03/2008 21:45					420.0		PRESSURE BEFORE LANDING PLUG
Bump Plug	03/03/2008 21:45		2		106	1070.0		FLOAT HELD
End Job	03/03/2008 21:46							
Cement Returns to Surface	03/03/2008 21:53				50			50 BBLs OF CEMENT TO PIT /// 95 SACKS OF CEMENT

Sold To #: 345114

Ship To #: UNKNOWN

Quote #:

Sales Order #:

5725795

SUMMIT Version: 7.20.130

Mondav. March 03. 2008 10:00:00

The Road to Excellence Starts with Safety

Sold To #: 345114	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5738886
Customer: SAMSON RESOURCES CORP EBUSINESS		Customer Rep: BROWN, GUY	
Well Name: Bobwhite	Well #: 1-35	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 210		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person:		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	5.5	267804	COBLE, RANDALL Gene	4.8	347700	GRAVES, JEREMY L	4.8	399155

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	mile	10825713	mile	10897879	mile	6611U	mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-09-08	5	4						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	09 - Mar - 2008	15:45	CST
Job depth MD	1740. ft	Job Depth TVD	Job Started	09 - Mar - 2008	16:49	CST
Water Depth		Wk Ht Above Floor	Job Completed	09 - Mar - 2008	18:57	CST
Perforation Depth (MD) From		To	Departed Loc	09 - Mar - 2008	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								600.	600.		
Cement Plug	New							1705.	1705.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1673.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1710.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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CONSERVATION DIVISION
WICHITA, KS

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1705	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57	
	2 %	BENTONITE, BULK (100003682)								
	7.572 Gal	FRESH WATER								
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57	
	2 %	BENTONITE, BULK (100003682)								
	7.572 Gal	FRESH WATER								
Stage/Plug #: 3										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57	
	2 %	BENTONITE, BULK (100003682)								
	7.572 Gal	FRESH WATER								
Stage/Plug #: 4										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57	
	2 %	BENTONITE, BULK (100003682)								
	7.572 Gal	FRESH WATER								
2	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57	
	2 %	BENTONITE, BULK (100003682)								
	7.572 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement			Shut In: Instant			Lost Returns	0	Cement Slurry	41	Pad
Top Of Cement	SURFACE		5 Min.			Cement Returns	2	Actual Displacement	27	Treatment
Frac Gradient			15 Min			Spacers	55	Load and Breakdown		Total Job
										123
Rates										
Circulating			Mixing	6		Displacement	6	Avg. Job		6
Cement Left In Pipe	Amount		Reason	Shoe Joint						
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	
The Information Stated Herein Is Correct				Customer Representative Signature						

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 345114	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5738886
Customer: SAMSON RESOURCES CORP EBUSINESS		Customer Rep: BROWN, GUY	
Well Name: Bobwhite	Well #: 1-35	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Trinidad		Rig/Platform Name/Num: 210	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person:		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Other Job or Site	03/09/2008 15:45							RUNNIGN D.P. UPON ARRIVAL - ARRIVED LATE FROM ANTOHER LOCATION
Assessment Of Location Safety Meeting	03/09/2008 15:50							SPOT TRUCKS
Pre-Rig Up Safety Meeting	03/09/2008 15:55							
Rig-Up Equipment	03/09/2008 16:00							PUMP TRUCK AND BULK TRUCK
Pre-Job Safety Meeting	03/09/2008 16:45							
Start Job	03/09/2008 16:49							1ST PLUG @ 1740'
Test Lines	03/09/2008 16:50							2000 PSI
Pump Spacer 1	03/09/2008 16:51		5	20			100.0	TURN HOLE OVER W/ FRESH WATER
Pump Cement	03/09/2008 16:54		6	14			200.0	50 SKS 40/60 POZ @ 13.5#
Pump Displacement	03/09/2008 16:57		6	20			100.0	FRESH WATER
Start Out Of Hole	03/09/2008 17:00							LAYING DOWN D.P.
Start Job	03/09/2008 17:49							2ND PLUG @ 740'
Pump Spacer 1	03/09/2008 17:50		6	20			100.0	LOAD HOLE W/ FRESH WATER
Pump Cement	03/09/2008 17:57		6	14			150.0	50 SKS 40/60 POZ @ 13.5#
Pump Displacement	03/09/2008 17:59		6	7			100.0	FRESH WATER
Start Out Of Hole	03/09/2008 18:00							LAYING DOWN D.P.

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	03/09/2008 18:36							3RD PLUG @ 60'
Pump Spacer 1	03/09/2008 18:37		5	15			40.0	
Pump Cement	03/09/2008 18:40		2	5			10.0	20 SKS 40/60 POZ @ 13.5#
Pump Cement	03/09/2008 18:49		2	5			20.0	10 SKS40/60 POZ @ 13.5# - MOUSE HOLE
Pump Cement	03/09/2008 18:54		2	3			20.0	15 SKS 40/60 POZ @ 13.5# - RAT HOLE
Clean Lines	03/09/2008 18:57							TO PIT
End Job	03/09/2008 19:05							
Pre-Rig Down Safety Meeting	03/09/2008 19:15							
Rig-Down Equipment	03/09/2008 19:20							
Depart Location for Service Center or Other Site	03/09/2008 20:30							JOURNEY MANAGMENT BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 345114

Ship To #: UNKNOWN

Quote #:

Sales Order #:

5738886

SUMMIT Version: 7.20.130

Sunday, March 09, 2008 07:15:00