

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: CMI
Operator Contact Person: Michael Or Carol Wimsett
Phone: (620) 431-4137
Contractor Name: W & W Production Company
License: 5491
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/05</u>	<u>4/25/05</u>	<u>5/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29217-00-00
County: Allen
SE SW NW SW Sec. 23 Twp. 26 S. R. 18 East West
1425 feet from S N (circle one) Line of Section
4880 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 37
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: NONE
Total Depth: 885 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 810
feet depth to TOP _____ w/ 110 _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 8-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Wimsett
Title: OFFICE MANAGER Date: 05/24/05
Subscribed and sworn to before me this 30 day of May
2005
Notary Public: Julia A. Correll
Date Commission Expires: 10-15-2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JULIA A. CORRELL
My Appt. Exp. 10-15-2007

ORIGINAL

Operator Name: TWM Production Company Lease Name: CANNON A Well #: 37
 Sec. 23 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name:	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	Portland	5	
CASING		2-7/8"		810	PORTLAND	110	GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	815.0 TO 828	FRAC WITH 40 SACKS SAND	

TUBING RECORD	Size <u>2-7/8"</u> Set At <u>810</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>05/15/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u> Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: 620-431-4137**

May 24, 2005

**TWM Production Company
1150 Highway 39
Chanute, Kansas 66720**

REF:API-15-001-29217-00-00
SESWNWSW 23-26-18E
1425 S line, 4880 E line
Cannon A well # 37

6'	Dirt	000	006
27'	Lime	006	033
26'	Shale	033	059
12'	Lime	059	071
43'	Shale	071	114
76'	Lime	114	190
6'	Shale	190	196
19'	Lime	196	215
5'	Shale	215	220
27'	Lime	220	247
3'	Shale	247	250
17'	Lime	250	267
163'	Shale	267	430
25'	Lime	430	455
5'	Shale	455	460
5'	Lime	460	465
65'	Shale	465	530
32'	Lime	530	562
7'	Shale	562	569
1'	Lime	569	570
22'	Shale	570	592
16'	Lime	592	608
7'	Shale	608	615
4'	Lime	615	619
88'	Shale	619	707
3'	Lime	707	710
51'	Shale	710	761
2'	Oil Sand	761	763
2'	Shale	763	765
2'	Oil Sand	765	767
1'	Shale	767	768
7'	Oil Sand	768	775
28'	Shale	775	803

28'	Shale	775	803
15'	Oil Sand	803	818
10'	Good oil sand	818	828
9'	Black Sand	828	837
38'	Shale	837	875
10'	Gas Sand	875	885

Seating nipple 810'

Set Surface 4/21/05
Cementing long string 4-25-05
Perf. 5/6/05 815 to 828'
5-14-05. Frac put to pump 5-15-05

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1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: 620-431-4137**

May 24, 2005

**TWM Production Company
1150 Highway 39
Chanute, Kansas 66720**

REF:API-15-001-29217-00-00
SESWNWSW 23-26-18E
1425 S line, 4880 E line
Cannon A well # 37

**April 25, 2005 Cemented long string with 110 sack
Of Portland cement and 2 sacks gel**

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