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SEP 28 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/25/2005</u>	<u>5/26/2005</u>	<u>5/26/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,037-00-00
County: Johnson
 NW SW Sec. 28 Twp. 14 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 11
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 910' Plug Back Total Depth: 897.5'
Amount of Surface Pipe Set and Cemented at 32.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR
(Data must be collected from the Reserve Pit) 8-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 9/26/2005
Subscribed and sworn to before me this 26th day of September
2005
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 11
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.5'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	897.5'	50/50 Poz	123	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	851.0'-861.0'	2" DML RTG	851.0'
			861.0'

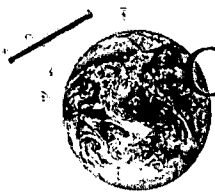
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	897.5'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
September 1, 2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 197476

Invoice Date: 05/31/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 11
4043
05-26-05

Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15
1401	HE 100 POLYMER	1.00	39.2500	39.25
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1110A	KOL SEAL (50# BAG)	15.00	16.9000	253.50
1111	GRANULATED SALT (50 #)	375.00	.2800	105.00
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1124	50/50 POZ CEMENT MIX	123.00	7.5500	928.65
1107	FLO-SEAL (25#)	1.00	42.7500	42.75

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	240.00	240.00
368 CEMENT PUMP	1.00	765.00	765.00
368 CASING FOOTAGE	898.00	.00	.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00

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Parts:	1484.55	Freight:	.00	Tax:	92.95	AR	2903.50
Labor:	.00	Misc:	.00	Total:	2903.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

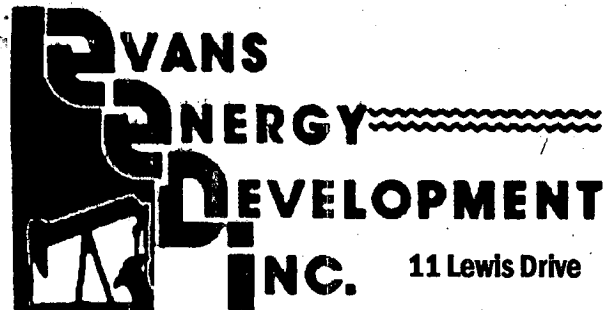
BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, Wy
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
D.E. Exploration, Inc.
Gardner Holding #11
API 15-091-23,037
May 25 - May 26, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
12	shale	28
4	lime	32
4	shale	36
17	lime	53
10	shale	63
8	lime	71
8	shale	79
21	lime	100
23	shale	123
16	lime	139
8	shale	147
54	lime	201
19	shale	220
8	lime	228
19	shale	247
9	lime	256
4	shale	260
8	lime	268
46	shale	314
25	lime	339
8	shale	347
22	lime	369
5	shale	374
16	lime	390 base of the Kansas City
172	shale	562
3	lime	565
5	shale	570
2	lime	572
6	shale	578
6	lime	584
15	shale	599
4	lime	603
5	shale	608
10	lime	618
27	shale	645
2	lime	647

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3	shale	650
2	lime	652
5	shale	657
2	lime	659
40	shale	699
1	lime	700
14	shale	714
1	lime & shells	715
7	shale	722
4	sand	726
10	sand	736
113	shale	849
1	sand	850 drilled
9	sand	859 good saturation
1	broken sand	860 customers states to perforate 849' - 860'
50	shale	910 TD

Drilled a 9 7/8" hole to 32.5'

Drilled a 5 5/8" hole to 910'.

Set 32.5' of used 7" threaded and coupled surface casing cemented with 8 sacks cement.

Set the top of the seating nipple at 845', set a total of 897.5' of used 2 7/8" 10 round tubing including seating nipple, 1 coupling, 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Core Times

	Minute	Seconds
851		0.36
852		0.44
853		0.24
854		0.25
855		0.29
856	1	0.05
857		0.43
858		0.29
859		0.25
860		0.3
861		0.31
862		0.29
863		0.28
864		0.3
865		0.28
866		0.35
867		0.3
868		0.29
869		0.37
870		0.32

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