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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/7/2005 7/8/2005 7/8/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23,033-00-00
County: Johnson
NE NE NW SW Sec. 28 Twp. 14 S. R. 22 East West
2420 feet from (S) N (circle one) Line of Section
4180 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 4
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900' Plug Back Total Depth: 887.2'
Amount of Surface Pipe Set and Cemented at 32.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 8-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/26/2005
Subscribed and sworn to before me this 26th day of September,
20 05.
Notary Public: [Signature]
Date Commission Expires: 3-31-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 4
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.4'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	887.2'	50/50 Poz	121	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

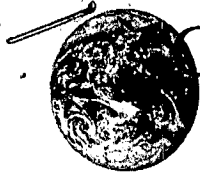
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	840.0'-850.0'	2" DML RTG	840.0'
			850.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>887.2'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>September 1, 2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 198176

Invoice Date: 07/13/2005 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #4
4095
07/08/05

Part Number	Description	Qty	Unit Price	Total
1401	HE 100 POLYMER	1.00	39.2500	39.25
1124	50/50 POZ CEMENT MIX	121.00	7.5500	913.55
1118	PREMIUM GEL / BENTONITE	5.00	13.2500	66.25
1107	FLO-SEAL (25#)	1.50	42.7500	64.13
1111	GRANULATED SALT (50 #)	330.00	.2800	92.40
1110A	KOL SEAL (50# BAG)	13.00	16.9000	219.70
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
1238	SILT SUSPENDER SS-630, ES	1.00	32.1500	32.15

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	765.00	765.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.50	75.00
195 MIN. BULK DELIVERY	1.00	240.00	240.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.50	82.00	287.00

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Parts:	1444.43	Freight:	.00	Tax:	92.44	AR	2903.87
Labor:	.00	Misc:	.00	Total:	2903.87		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

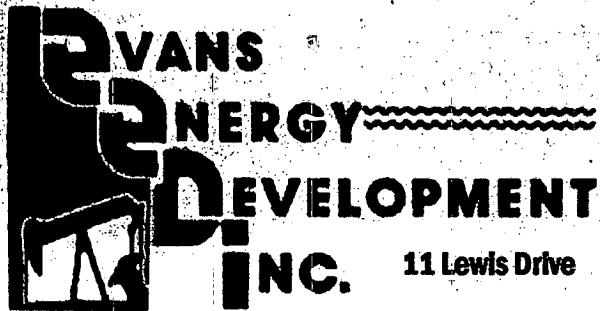
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



11 Lewis Drive

Paola, KS 6666071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Gardner Holding #4
API# 15-091-23,033
July 7 - July 8, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
14	shale	26
5	lime	31
5	shale	36
16	lime	52
11	shale	63
7	lime	70
8	shale	78
21	lime	99
15	shale	114
19	lime	133
9	shale	142
55	lime	197
19	shale	216
9	lime	225
17	shale	242
20	lime	262
47	shale	309
26	lime	335
7	shale	342
25	lime	367
3	shale	370
15	lime	385
176	shale	561
4	lime	565
5	shale	570
2	lime	572
6	shale	578
6	lime	584
15	shale	599
4	lime	603
6	shale	609
2	lime	611
5	shale	616
2	lime	618
28	shale	646
1	lime	647

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17	shale	664
8	sand	672 upper squirrel
32	shale	704
1	lime & shells	705
6	shale	711
1	lime & shells	712
6	shale	718
7	broken sand	725 no gas
114.5	shale	839.5
0.5	lime & shells	840
8	sand	848
2	broken sand	850
50	shale	900 TD

Drilled a 9 7/8" hole to 32.4'

Drilled a 5 5/8" hole to 900'.

Set 32.4' of used 7" threaded and coupled surface casing cemented with 8 sacks Portland cement.

Set the top of the seating nipple at 836', set a total of 887.2' of used 2 7/8" 10 round tubing including 1 seating nipple, 1 float shoe, 3 centralizers, 1 clamp.

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