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SEP 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/26/2005</u>	<u>4/28/2005</u>	<u>4/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,030-00-00
County: Johnson
NE NE NE SW Sec. 28 Twp. 14 S. R. 22 East West
2420 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: 1
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Blushing: NA
Total Depth: 920.0' Plug Back Total Depth: 903.0'
Amount of Surface Pipe Set and Cemented at 32.8' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 8-29-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/26/2005
Subscribed and sworn to before me this 26th day of September,
20 05.
Notary Public: [Signature]
Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 1
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	32.8'	Portland	8	Service Co.
Production	5 5/8"	2 7/8"	NA	903.0'	50/50 Poz	140	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	855.0'-864.0'	2" DML RTG	855.0'
			864.0'

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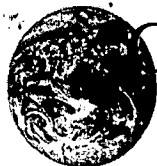
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	903.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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Date of First, Resumed Production, SWD or Enhr. August 15, 2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196940

Invoice Date: 04/30/2005 Terms: 0/30,n/30

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 1
2072
04-28-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	7.4000	1036.00
1118	PREMIUM GEL / BENTONITE	5.00	13.0000	65.00
1107	FLO-SEAL (25#)	1.50	42.0000	63.00
1110A	KOL SEAL (50# BAG)	15.00	16.5500	248.25
1111	GRANULATED SALT (50 #)	375.00	.2700	101.25
4402	2 1/2" RUBBER PLUG	1.00	16.0000	16.00
1401	HE 100 POLYMER	1.00	38.6000	38.60
1238	SILT SUSPENDER SS-630,ES	1.00	31.5000	31.50

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	235.00	235.00
164 CEMENT PUMP	1.00	750.00	750.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	80.00	200.00

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Parts:	1599.60	Freight:	.00	Tax:	100.35	AR	2958.45
Labor:	.00	Misc:	.00	Total:	2958.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

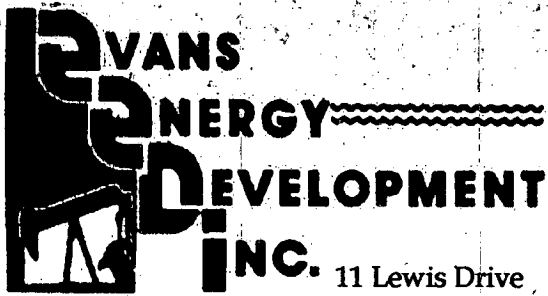
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083

Fax (913)557-9084

WELL LOG
D.E. Exploration
Gardner Holding #1
API-15-091-23,030
April 26 - April 28, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
25	shale	37
4	lime	41
6	shale	47
14	lime	61
12	shale	73
7	lime	80
7	shale	87
26	lime	113
10	shale	123
20	lime	143
4	shale	147
60	lime	207
20	shale	227
8	lime	235
21	shale	256
5	lime	261
6	shale	267
9	lime	276
44	shale	320
25	lime	345
8	shale	353
23	lime	376
4	shale	380
15	lime	395
173	shale	568
6	lime	574
2	shale	576
3	lime	579
5	shale	584
8	lime	592
15	shale	607
3	lime	610
6	shale	616
10	lime	626
23	shale	649
2	lime	651

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5	shale	656
2	lime	658
41	shale	699
1	lime & shells	700
7	shale	707
1	lime & shells	708
10	shale	718
1	lime & shells	719
9	shale	728
4	sand	732
3	broken sand	735
117	shale	852
1	limey sand	853 lime and oil sand
2.3	lime	855.3
5.7	sand	861 few shale sections, good bleeding
2.5	broken sand	863.5 50% sand, 50% shale
56.5	shale	920 TD

Drilled a 9 7/8" hole to 32.8'

Drilled a 5 5/8" hole to 920'.

Set 32.8' of used 7" plain end and coupled surface casing, cemented with 8 sacks Portland cement.

Set the seating nipple at 851.5 set a total of 903' of used 2 7/8" 10 round tubing including 3 centralizer
1 float shoe, 1 clamp.

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Gardner Holding #1

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Bartlesville Core Time

853	0.55
854	0.55
855	1.56
856	0.38
857	0.38
858	0.28
589	0.32
860	0.21
861	0.24
862	0.27
863	0.24
864	0.35
865	0.35
866	0.37
867	0.36
868	0.39
869	0.39
870	0.35
871	0.39
872	0.39
873	0.38

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