

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33554
Name: K & B Norton Oil & Investments, LLC
Address 1: 510 West 36th Street
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Kenneth Norton
Phone: (785) 628-3422
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 109-20835-00-00
Spot Description: 45' South & 134' West of
_____ W1/2 SW Sec. 15 Twp. 12 S. R. 32 East West
1,275 Feet from North / South Line of Section
526 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Younkin Well #: 1
Date Well Completed: D & A
The plugging proposal was approved on: 04-30-09 (Date)
by: David Wahn (KCC District Agent's Name)
Plugging Commenced: 05-03-09
Plugging Completed: 05-04-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
*see attached drilling report		Surface	8 5/8" new 20#	225'	0'

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 220 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.
1st plug @ 2510' with 25 sacks. 2nd plug @ 1500' with 100 sacks. 3rd plug @ 275' with 40 sacks.
4th plug @ 40' with 10 sacks to surface. Plug mouse hole with 15 sacks. Plug rat hole with 30 sacks.
Job complete @ 12:30 a.m. on 05-04-09 by Allied Cement (tk #43539)

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: 8 North Main
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: K & B Norton Oil & Investments, LLC
State of Kansas County, Barton, ss.
Renee Kasselma, Office Manager of Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselma 05-08-09

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Younkin #1

Plugging received from KCC representative:

Name: David Wahn Date 4-30-09 Time 11:30 AM

1st plug @ 2510 ft. 25 sx. Stands: 40 1/2

2nd plug @ 1500 ft. 100 sx. Stands: 24

3rd plug @ 275 ft. 40 sx. Stands: 4 1/2

4th plug @ 40 ft. 10 sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

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Mousehole 15 sx.

Rahole 30 sx.

Total Cement used: 220 sx.

Type of cement 60/40 Poz, 40% Gel, 1/4 # FloSeal Per Sack

Plug down @ 12:30 AM 5-04-09

Call KCC When Completed:

Name: Pat Staab Date 5-04-09 Time 1:30 PM

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SOUTHWIND DRILLING, INC.

RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Younkin #1

Location: 1275' FSL & 526' FWL
API#: 15-109-20835-00-00

Section 15-12S-32W
Logan County, Kansas

OWNER: _____ : K & B Norton Oil & Investments, LLC
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 04-24-09
COMPLETED: 05-04-09

TOTAL DEPTH: Driller: 4720'
Logger: 4717'

Ground Elevation: 2959'
KB Elevation: 2969'

LOG:

0'	-	700'	Clay
700'	-	1110'	Clay/Shale
1110'	-	2506'	Shale
2506'	-	2527'	Anhydrite
2527'	-	3050'	Shale
3050'	-	4720'	Lime/Shale
		4720'	RTD

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CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 213'. Set @ 225'. Cement with 165 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 p.m. on 04-25-09 by Allied Cement (tk#043907)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1/2 degree (s)	@	227'
1 degree (s)	@	4045'
1 degree (s)	@	4720'

MORNING DRILLING REPORT			Email to: Ken Norton			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Steve Murphy 620-639-3030		WELL NAME	Younkin #1	
Rig #1 Phone Numbers				LOCATION	1275' FSL & 526' FWL Sec. 15-12S-32W Logan County, KS	
620-794-2075	Rig Cellular (Dog house)			K & B Norton Oil & Investments, LLC 510 West 36 th Street Hays, KS 67601 785-628-3422		
620-794-2078	Geologist Trailer Cellular			ELEVATION	G.L. 2959'	K.B. 2969'
620-566-7324	Tool Pusher Cellular	Frank Rome	API# 15-109-20835-00-00			

Driving Directions: From Oakley: 7 miles South on Hwy. 83, 1 mile West on Wagon Road, ¼ mile South on 430 Road, East into.

Day 1 Date 04-24-09 Friday Survey @ 227' = ½ degree

Moved Rig #1 on location

Spud @ 6:15 p.m.

Ran 2.25 hours drilling (.25 drill rat hole, 2.00 drill 12 ¼"). Down 21.75 hours (11.00 move/rig up, 1.00 connection, .25 CTCH, .25 survey, .25 trip, 1.00 run casing/cement, 8.00 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 120 RPM, 400# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

1" fuel = 39.60 gals.

Fuel usage: 39.60 gals (69" used 1") start @ 23" + 47" delivered = 70"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 213'. Set @ 225'. Cement with 165 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 p.m. on 04-25-09 by Allied Cement (tk#043907)

Day 2 Date 04-25-09 Saturday

7:00 am – Drilling plug @ 227'

Ran 17.75 hours drilling. Down 6.25 hours (.50 drill plug, 4.00 connection, .25 rig check, 1.25 jet, .25 rig repair)

Mud properties: fresh water

Daily Mud Cost = \$1,113.00. Mud Cost to Date = \$1,113.00

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 17.75 hrs. - 2073'

Fuel usage: 435.60 gals (58" used 11")

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Day 3 Date 04-26-09 Sunday Anhydrite (2506' – 2527')

7:00 am – Drilling @ 2300'

Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, 2.00 connection, .75 jet)

Mud properties: fresh water

Daily Mud Cost = \$4,714.55. Mud Cost to Date = \$5,714.55

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') = 38.25hrs. - 3083'

Fuel usage: 475.20 gals (46" used 12")

MORNING DRILLING REPORT			Email to: Ken Norton				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Steve Murphy 620-639-3030		WELL NAME		Younkin #1	
				LOCATION		1275' FSL & 526' FWL Sec. 15-12S-32W Logan County, KS	
Rig #1 Phone Numbers				K & B Norton Oil & Investments, LLC 510 West 36 th Street Hays, KS 67601 785-628-3422			
620-794-2075	Rig Cellular (Dog house)			ELEVATION			
620-794-2078	Geologist Trailer Cellular			G.L. 2959'	K.B. 2969'	API# 15-109-20835-00-00	
620-566-7324	Tool Pusher Cellular	Frank Rome					

Driving Directions: From Oakley: 7 miles South on Hwy. 83, 1 mile West on Wagon Road, ¼ mile South on 430 Road, East into.

Day 4 Date 04-27-09 Monday

7:00 am – Drilling @ 3310'
Ran 21.25 hours drilling. Down 2.75 hours (.75 rig check, .75 connection, 1.00 displace @ 3540', .25 rig repair)
Mud properties: wt. 8.9, vis. 45
Daily Mud Cost = \$804.80. Mud Cost to Date = \$6,519.35
Wt. on bit: 35,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
7 7/8" bit #1 (in @ 227') = 59.50 hrs. - 3573'
Fuel usage: 435.60 gals (35" used 11")

Day 5 Date 04-28-09 Tuesday Survey @ 4045' = 1 degree
Pipe strap = 1.19 short to the board

DST #1 (4020' – 4045')
LKC "C" formation
Recovered 120' mud & 60' water

7:00 am – Drilling @ 3800'
Ran 9.75 hours drilling. Down 14.25 hours (.50 rig check, .25 connection, .75 CFS @ 4045', 7.50 trip, 2.00 CTCH, .25 survey, .50 wait on tester, 2.50 DST #1)
Mud properties: wt. 9.1, vis. 45, water loss 8.0
Daily Mud Cost = \$226.55. Mud Cost to Date = \$6,745.90
Wt. on bit: 35,000, 80 RPM, 850# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
7 7/8" bit #1 (in @ 227') = 69.25 hrs. - 3818'
Fuel usage: 316.80 gals (67" used 8") 35" + 40" delivered = 75"

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Day 6 Date 04-29-09 Wednesday DST #2 (4066' – 4080')
LKC "D" formation
Recovered 210' salt water

7:00 am – CTCH after DST #1 @ 4045'
Ran 9.75 hours drilling. Down 14.25 hours (.50 rig check, .50 connection, 1.00 CFS @ 4080', 7.00 trip, 3.00 DST #2, 1.00 CTCH, 1.25 CFS @ 4200')
Mud properties: wt. 9.2, vis. 47, water loss 8.4
Daily Mud Cost = \$1,463.60. Mud Cost to Date = \$8,209.50
Wt. on bit: 35,000, 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
7 7/8" bit #1 (in @ 227') = 79.00 hrs. - 3973'
Fuel usage: 277.20 gals (60" used 7")

MORNING DRILLING REPORT			Email to: Ken Norton			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Steve Murphy 620-639-3030	WELL NAME Younkin #1		LOCATION 1275' FSL & 526' FWL Sec. 15-12S-32W Logan County, KS	
Rig #1 Phone Numbers			K & B Norton Oil & Investments, LLC 510 West 36 th Street Hays, KS 67601 785-628-3422			
620-794-2075	Rig Cellular (Dog house)		ELEVATION		G.L. 2959'	K.B. 2969'
620-794-2078	Geologist Trailer Cellular		API# 15-109-20835-00-00			
620-566-7324	Tool Pusher Cellular	Frank Rome				

Driving Directions: From Oakley: 7 miles South on Hwy. 83, 1 mile West on Wagon Road, ¼ mile South on 430 Road, East into.

Day	7	Date	04-30-09	Thursday	DST #3 (4150' - 4200')
					<u>LKC formation</u>
					<u>Recovered 160' oil cut mud and 120' muddy water</u>

7:00 am - Tripping out with DST #3 @ 4200'
 Ran 11.25 hours drilling. Down 12.75 hours (6.50 trip, 2.00 DST #3, 1.00 CTCH, .75 rig repair, .50 connection, .75 CFS @ 4225', 1.00 CFS @ 4240', .25 rig check)
 Mud properties: wt. 9.4, vis. 50, water loss 7.6
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$8,209.50
 Wt. on bit: 35,000, 80 RPM, 900# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
 7 7/8" bit #1 (in @ 227') = 90.25 hrs. - 4143'

Fuel usage: 356.40 gals (51" used 9")

Day	8	Date	05-01-09	Friday	DST #4 (4524' - 4562')
					<u>Johnson formation</u>
					<u>Recovered 80' muddy oil, 120' gassy mud cut oil, 60' gassy oil</u>

7:00 am - Drilling @ 4370'
 Ran 13.25 hours drilling. Down 10.75 hours (1.25 rig repair, .25 rig check, .50 connection, .25 jet, 4.00 trip, 1.00 CTCH, 2.75 DST #4, .75 CFS @ 4562')
 Mud properties: wt. 9.4, vis. 48, water loss 8.4
 Daily Mud Cost = \$402.20. Mud Cost to Date = \$8,611.70
 Wt. on bit: 35,000, 85 RPM, 900# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
 7 7/8" bit #1 (in @ 227') = 103.50 hrs. - 4335'

Fuel usage: 396.00 gals (41" used 10")

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Day	9	Date	05-02-09	Saturday	DST #5 (4571' - 4598')
					<u>Mississippi formation</u>
					<u>Misrun</u>

7:00 am - Tripping out with DST #4 @ 4562'
 Ran 8.25 hours drilling. Down 15.75 hours (11.50 trip, .50 rig check, 2.00 CTCH, .25 DST #5, .25 connection, 1.25 CFS @ 4598')
 Mud properties: wt. 9.5, vis. 50, water loss 8.0
 Daily Mud Cost = \$222.50. Mud Cost to Date = \$8,834.20
 Wt. on bit: 35,000, 85 RPM, 900# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'
 7 7/8" bit #1 (in @ 227') = 111.75 hrs. - 4468'

Fuel usage: 316.80 gals (33" used 8")

MORNING DRILLING REPORT			Email to: Ken Norton			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Steve Murphy 620-639-3030		WELL NAME Youkin #1		
Rig #1 Phone Numbers				LOCATION 1275' FSL & 526' FWL Sec. 15-12S-32W Logan County, KS		
620-794-2075	Rig Cellular (Dog house)			K & B Norton Oil & Investments, LLC 510 West 36 th Street Hays, KS 67601 785-628-3422		
620-794-2078	Geologist Trailer Cellular			ELEVATION		
620-566-7324	Tool Pusher Cellular	Frank Rome		G.L. 2959'	K.B. 2969'	
				API# 15-109-20835-00-00		

Driving Directions: From Oakley: 7 miles South on Hwy. 83, 1 mile West on Wagon Road, ¼ mile South on 430 Road, East into.

Day 10 Date 05-03-09 Sunday Survey @ 4720' = 1 degree

RTD = 4720'

LTD = 4717'

7:00 am – Drilling @ 4695'

Ran 1.25 hours drilling. Down 22.75 hours (.25 rig check, 2.00 CTCH, .25 rig repair, .25 survey, 4.00 trip, 4.50 log, 3.00 lay down pipe, 1.00 nipple down, 1.00 plug, 6.50 tear down)

Mud properties: wt. 9.5, vis. 53

Daily Mud Cost = \$253.95. **Total Mud Cost = \$9,088.15**

Wt. on bit: 35,000, 85 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') = 2.00 hrs. - 227'

7 7/8" bit #1 (in @ 227' out @ 4720') = 113.00 hrs. - 4493'

Fuel usage: 198.00 gals (28" used 5")

Plug well with 220 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.

1st plug @ 2510' with 25 sacks. 2nd plug @ 1500' with 100 sacks. 3rd plug @ 275' with 40 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks. Plug mouse hole with 15 sacks.

Job complete @ 12:30 am on 05-04-09 by Allied Cement (tk #43539).

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