

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 31933  
Name: M E Klein & Associates, Inc.  
Address 1: P.O. Box 721436  
Address 2: \_\_\_\_\_  
City: Norman State: OK Zip: 73070 + ACO-1  
Contact Person: Mark Klein  
Phone: (405) 321-7171  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Miss. Chert Depth to Top: 4456 Bottom: 4476 T.D. 4,600  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. ~~15~~ 15-077-21525-00-00  
Spot Description: \_\_\_\_\_  
C N2 SW Sec. 20 Twp. 33 S. R. 6  East  West  
1,980 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Harper  
Lease Name: Truby Well #: 1  
Date Well Completed: November 1, 2007  
The plugging proposal was approved on: Feb. 16, 2009 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Plugging Commenced: April 24, 2009  
Plugging Completed: April 25, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippi Chert	Oil, Gas & Water	Surface	8 5/8"	293'	0'
		Production	4 1/2"	4,597'	2,782'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed gel - pumped down 4 1/2" casing - displaced 4 bbls gel into perfs - set CIBP @ 4,400' - Dump bail 2 sacks cement - pump plug #2 across salt section @ 1,113' w/35 sacks cement - pumped 35 sacks cement across top salt section @ 715' - pumped 65 sacks cement from 350' to surface - stand by 1 hour - topped off w/4 sacks cement to 4' below ground level. Cemented by Allied Cementing Company, LLC - Tkt #30610.

Plugging Contractor License #: ~~33728~~ 33939 Name: BlackGold Oil Field Services LLC  
King's Well Service  
Address 1: P.O. Box 323 Address 2: \_\_\_\_\_  
City: Blackwell State: Oklahoma Zip: 74631 + \_\_\_\_\_  
Phone: (580) 363-3912  
Name of Party Responsible for Plugging Fees: M E Klein & Associates, Inc.  
State of Oklahoma County, Cleveland, ss. \_\_\_\_\_  
Mark E. Klein  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mark E Klein

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 11 2009  
RECEIVED