

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200, Wichita, KS 67202  
Phone: (316) 262-3596 Operator License #: 9408  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 5/11/09 (Date)  
by: Pat Staab (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 3074 Bottom: 3204 T.D. \_\_\_\_\_  
Lansing/KC Depth to Top: 3233 Bottom: 3386 T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 051-21219-0001  
Lease Name: Frisbie ABC  
Well Number: #A2 KCC PICT per CP2/3  
Spot Location (QQQQ): 80' W - N2 - N2 - N2  
330' Feet from  North /  South Section Line  
2730' Feet from  East /  West Section Line  
Sec. 18 Twp. 11S S. R. 18  East  West  
County: Ellis  
Date Well Completed: 10/10/1976  
Plugging Commenced: 5/11/09  
Plugging Completed: 5/11/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	258'	
				5-1/2"	3529'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well Service MIRU. Well flows back. No drill mud available. Remove swedge, Perf Tech perforate @ 700', install head and run tbg. Unable to get tbg below 1200'. Circulate cement from 1200' (350 sxs 60/40 pozmix 4% gel 600# hulls). Tbg is stuck, work cannot get free. Back off tbg, get 18 jts (558'). Wait 40 minutes top off w/45 sxs, 5 sxs down 8-5/8". Pressure to 500# SI RDMO. Pat Staab w/KCC Rep

Name of Plugging Contractor: Express Well Service Supply Inc License #: 6426 KANSAS CORPORATION COMMISSION  
Address: P.O. Box 19, Victoria, KS 67671-0019

Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corp.  
State of Sedgwick County, Kansas, ss.

Gary Sharp (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Gary Sharp  
(Address) 100 S. Main, Suite 200, Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 12th day of May 20 09  
Glenna E. Lowe My Commission Expires: \_\_\_\_\_  
Notary Public

