

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5893  
Name: Pratt Well Service, Inc.  
Address 1: PO Box 907  
Address 2: \_\_\_\_\_  
City: Pratt State: KS Zip: 6724 + \_\_\_\_\_  
Contact Person: Kenneth C. Gates  
Phone: (620) 672-9571 ext 5  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Cherokee Depth to Top: 4638 Bottom: 4640 T.D. \_\_\_\_\_  
Cherokee Depth to Top: 4645 Bottom: 4648 T.D. \_\_\_\_\_  
Cherokee Depth to Top: 4653 Bottom: 4654 T.D. 4659

API No. 15 - 097-20866-00-00  
Spot Description: \_\_\_\_\_  
N/2 NW, SW Sec. 12 Twp. 28 S. R. 16  East  West  
2310 Feet from  North /  South Line of Section  
4620 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kiowa  
Lease Name: Kesterhorn Well #: 1  
Date Well Completed: February 1982  
The plugging proposal was approved on: April 24, 2009 (Date)  
by: Steve Bond (KCC District Agent's Name)

Plugging Commenced: 5-15-2009  
Plugging Completed: 5-15-2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	408'	
		Production	4 1/2"	4754'	2042'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand back to 4505' dump 4 sacks cement. Cut casing at 2042'. Set 1st plug at 1082' 15 sacks gel and 50 sacks cement. 2nd plug at 442' 50 sacks cement. 3rd plug at 40' with 20 sacks cement. Cement to surface.

MAY 20 2009  
**RECEIVED**

Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.  
Address 1: PO Box 907 Address 2: \_\_\_\_\_  
City: Pratt State: KS Zip: 67124 + \_\_\_\_\_  
Phone: (620) 672-9571 ext 5  
Name of Party Responsible for Plugging Fees: Pratt Well Service, Inc.  
State of Kansas County, Pratt, ss.  
Kenneth C. Gates  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.  
Signature: Kenneth C. Gates

# BASIC

energy services, L.P.

## TREATMENT REPORT

P.T.A.

Customer Pratt Well Service	Lease No.	Date 5-15-09
Lease Kestelhorn	Well # 1	
Field Order # 0266	Station Pratt	Casing 4"
Type Job CCSPW	Formation P.T.A.	Depth 12-28-16
		County Kiowa
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	19807	27462	19831	19862					
Driver Names	Sullivan	Lusk	P.S. McPherson						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Set 14 manky 00 h.c.
					P.T.A.
					1 <sup>st</sup> Plug @ 1082'
14:05	150		12.5	4	Run 15 sk gel @ Break circ 2 bbls
14:20			2	4	Start cut 50 sk 1/2" per
					Drop a shot down
					2 <sup>nd</sup> Plug 442'
15:15	100		12.5	35	Break circ mix cut 50 sk
15:25			2	2.5	Drop a shot down
15:45				2	Plug top 40' w/ 20 sk
16:00			6		ent to surface
16:30					Job complete

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Thank you