

Notice: Fill out-COMPLETLY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

MAY 18 2009 Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 33325 Name: Petroleum Development Corporation Address 1: 1775 Sherman Street, Suite 3000 City: Denver State: CO Zip: 80203 Contact Person: Larry Robbins Phone: (303) 860-5822 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other never drilled SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)

API No. 15 - 023-208399-0000 Spot Description: SW NE SE Sec. 16 Twp. 5 S. R. 42 East West 1.650 Feet from North South Line of Section 990 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Cheyenne Lease Name: Schlepp Well #: 43-16 Date Well Completed: N/A The plugging proposal was approved on: 12/18/08 by: Case Morris (KCC District Agent's Name) Plugging Commenced: 04/27/09 Plugging Completed: 04/27/09

KCC PKT per operator

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: Surface, 10", 308', None.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Sanjel Coil Tubing & Sanjel Cementing Services. RIH with 1 1/2" coil tubing, tagged cement @ 225'. Pumped 5 bbls of fresh water to break circulation. Mixed and pumped 23 sacks of Control Set "C" cement (12.0 ppg, 2.45 cu.ft/sk) with 10 bbl of fresh water at 2 bbl/min rate. Circulated cement from 225' to surface. Flushed coil tubing with 5 bbl fresh water. Completed pumping job at 14:00 hours 4/27/09. Cut casing off 4' below ground level, welded on cap, backfilled circulation pit and area around casing. Darrell Diprnan from the KCC was on location to witness operation.

Plugging Contractor License #: 34249 Name: Sanjel (USA) Inc. Address 1: 400 Hadley Road Address 2: City: Wray State: CO Zip: 80758 Phone: (970) 332-3570

Name of Party Responsible for Plugging Fees: Larry Robbins Petroleum Development Corp State of Colorado County, Denver, ss. Larry Robbins (Print Name) Employee of Operator or Operator on above-described well

KCC PKT per operator

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

[Handwritten Signature]

**Stimulation and Remedial
Cementing Service Report**



**SERVICE TICKET
9134795**

Client Name	Well Name	Job Date
Petroleum Develop Corp	Schlepp 43-16	April 27, 2009
Client Representative	Well Location	Job Type
Mr. Chad Sailer	Sec16-T5N-R42W	P & A

Well Data:									
Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True measured depth		Capacity (bbls)	Packers and Workover Tools	
					Start (ft)	End (ft)		Type	TMD (ft)
Tubing								Production Packer	
								Retrievable Packer	
Casing	7.00	17.00			0	225		Cement Retainer	
								Bridge Plug	
Perforations/OH								Selective Injection Packer	

Formation Data :									
Name	Type	Well Type	Temp (F)	Pressure (psi)	Height Gross	Height Net	Permeability (mD)	Porosity (%)	

Fluid and Cement Data:									
Wellbore Fluid:		Type :		Density: (lb/gal)		Temp: (F) Water		Bulk:	Slurry:

#	Sacks	Volume (bbls)	Density (lb/gal)	Yield ft ³ /sk	Description	% - Additive	% - Additive	% - Additive	% - Additive
1	x	5	8.3	x	H2O				
2	23	10	12	2.45	Control Set C	H2O Requirem 14.49			
3	x	5	8.3	x	Displace H2O				
4									
5									
6									
7									
8									

Fluid Compatability Testing:										
Acid Titration:					Compatability Tests					
Stability:					Pass:	Fail:	N/A	Mesh Size:	Time at BHT:	min.
Iron Control (Live Acid):					Pass:	Fail:	N/A	Live Acid:	Pass:	Fail:
Emulsion Break Time:					Live:	min:		Spent Acid:	Pass:	Fail:
					Spent:	min:				

Testing Witnessed by:	Signature:
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Treatment Report :									
Event	Time	Pressure (psi)		Rate bbls/min	Stage volume (bbls)	Total volume (bbls)	Injected in Formation (bbls/sk)	Remarks	
		Tubular	Annular						
1	12:35	-	-	-	-	-	-	Arrive on location - Time Requested :	
2	12:45	-	-	-	-	-	-	Safety Meeting Held	
3	13:32	-	-	-	-	-	-	Pressure Test 3000	
4	13:33	2000.0	x	2.0	5.0	0.0	-	Fresh Ahead	
5	13:35	2300.0	x	2.0	10.0	5.0	-	Cement	
6	13:44	2300.0	x	2.0	5.0	15.0	-	Displace H2O	
7	13:51	-	-	-	-	20.0	-	Shut Down / Rig Out	
8	14:00	-	-	-	-	-	-	Leave Location - Sanjel Job Complete	

Personnel & Equipment :									
Employee	John Madsen	Mike Herworth	Ty Pratt	Trey Young	Bin #				
Employee	Lee Larson	Dale Wells	Jamie Willet	Bin #					
Unit #	200524	740060	746030	876003	MTS# 4632				
Arrive	12:35 P:M				MTS#				
Depart	14:00 P:M				MTS#				

Service Comments: using cement to surface as per c

KANSAS CORPORATION COMMISSION

**MAY 18 2009
RECEIVED**