

CARD MUST BE TYPED

State of Kansas 15-109-20457-00-00

CARD MUST BE SIGNED

CORRECTED

NOTICE OF INTENTION TO DRILL

2-23-88

(see rules on reverse side)

CORRECT COUNTY

Starting Date March 4 1988 month day year

API Number 15-109-20,457-00-00

OPERATOR: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Rd., Ste. 215
City/State/Zip Wichita, KS, 67206
Contact Person Ted C. Bredehoff
Phone (316) 681-3515

\* SW NW NE Sec. 25 Twp. 11 S, Rg. 33 W West
\* 4290 Ft. from South Line of Section
\* 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Undetermined
City/State

Nearest lease or unit boundary line 330 feet
County Lane Logan (WAS LANE)

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name EHRLICH Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 200
Depth to bottom of usable water 1700
Surface pipe by Alternate: 1 2XX
Surface pipe planned to be set 380'
Conductor pipe required
Projected Total Depth 4700 feet
Formation Lansing KC, Cherokee

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-17-88 Signature of Operator or Agent Title President/Treasurer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2

This Authorization Expires 2-1-88 Approved By RC4 2-19-88

\* WAS: SE-NW-NE 2970 FSL
16FO FEL

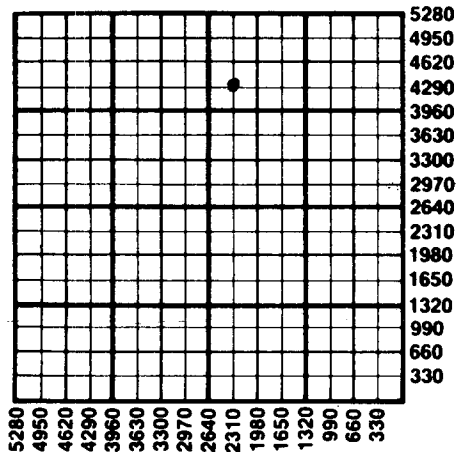
ORIG. RCV'D 2-1-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15-109-20457-00-00

Starting Date March 4 1988

API Number 15-109-20457-00-00

OPERATOR: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Rd., Ste. 215
City/State/Zip Wichita, KS. 67206
Contact Person Ted c. Bredehoft
Phone (316) 681-3515

SE NW NE Sec 25 Twp 11 S, Rg 33 XX West
2970 Ft. from South Line of Section
1650 Ft. from East Line of Section

CONTRACTOR: License #
Name UNDETERMINED Lobo Drilling
City/State

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Logan

Well Drilled For: Well Class: Type Equipment:
XX Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name EHRlich Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: yes no
Depth to bottom of fresh water 200
Depth to bottom of usable water 1700
Surface pipe by Alternate: 1 2 XX
Surface pipe planned to be set 380'
Conductor pipe required
Projected Total Depth 4700 feet
Formation Lansing KC. Cherokee

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 1/28-88 Signature of Operator or Agent Title Pres/Treas.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X 2
This Authorization Expires 8-1-88 Approved By Feb 2-1-88

EFFECTIVE DATE: 2-6-88 5 p.u.D. 5 p., water well
Neighbors 4.27.88 380
4.26.88

SE NW NE Sec 25 Twp 11 S, Rg 33 XX West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug description, feet depth with, sxs of, and cement type. Includes entries for base of Anhydrite, base of Cheyenne Sand, and 30' below base surface pipe.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15 109-20457
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs of 19
Hole plugged 19, agent

7-6-1988

Received KCC District #C

FEB 2 1988

Conservation Division Wichita, Kansas

Hays KCC