

AREA: 55

PHILLIPS PETROLEUM COMPANY
DAILY DRILLING REPORT SYSTEM

05/06/83

*** WELL HISTORY REPORT ***

AREA: 55

BOWLBY "A"
15 051 22293

#W05

AFE: AB63

204003

05/02/83

TD 3520' API #15-051-22,293. AFE #P-AB63. SE/4, SEC. 1-
~~THIS RIGW. ELLIS COUNTY, KANSAS. BOWLBY POOL LKC.~~
PERFS 3140-3227'. CLASS ACTIVE OIL WELL. PPCo WI=
100%. PLAINVILLE SUB AREA OF THE GREAT BEND AREA.
NORMAL PROD.-2 BO & 21 BWPD. TO CONVERT PRODUCING
OIL WELL TO WTR INJECTION WELL. PULLED RODS & TRG.
CHECKED TD TO 3516'. CO TO 3520'. SION.

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05/03/83

TD 3520' RAN BAKER RETR BP ON 2 3/8" TRG. SET PLUG @ 3125'
& DUMPED 2 SX SAND ON PLUG. COOH W/TRG. DRESSER-
ATLAS GAMMA-RAY CORRELATION LOG FROM 1250-1000'.
PERFD 1118-20'. 4 HPF. RAN 5 1/2" BAKER PKR ON 33
JTS 2 3/8" TRG. SDON.

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05/04/83

TD 3520' LOWERED TRG & SET PKR. CONN HALLIB TO TBG. PRESS
BP TO 2000#-HELD. RAISED TBG, SET PKR @ 1023'.
LOADED ANNULUS TO 500 PSI-HELD. TOOK INJ RATE DOWN
TBG 3 1/2 BPM @ 700 PSI. PMPD 350 SX 50-50 POZMIX.
DISPL OUT OF TBG. REL PKR. WASHED OUT TBG. RESET
PKR. STAGED 2 BBL CEMENT OUT OF CSG TO 300 PSI.
(SHOULD BE 1/4 BBL CMT LEFT IN CSG.) CMT DID NOT
CIRCULATE. REL PKR. COOH W/TBG & PKR. SDON.

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05/05/83

TD 3520' HALLIB TOOK TEMP SURVEY. FOUND TOP OF CEMENT @
650'. RU DRESSER-ATLAS. PERFD 4 HRF GOLDENJET
CHARGES 634-635'. WIH W/BAKER MODEL C PKR, 1-2 3/8
X 6' TBG SUR & 17 JTS 2 3/8" TOOL ACCT TBG. SET
PKR @ 528'. CONN HALLIB, PRESS ANNULUS TO 500 PSI-
HELD. TOOK INJ RATE DOWN TBG @ 2 BPM @ 800 PSI.
PMPD 300 SX 50-50 POZMIX WITH 1/4# FLOCELE PER SK @
2. BPM. MAX PRESS-1000 PSI. DISPL CMT OUT OF TBG.

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CONSERVATION DIVISION
Wichita, Kansas

MAY 10 1983

RECEIVED
STATE CORPORATION COMMISSION

1000-56222-150-51

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PA

*** WELL HISTORY REPORT ***

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BOWLBY "A"
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#W05

(CONT.)

AFE: AB63

204003

05/05/83 (CONT.)

REL PKR, WASHED TBG OUT, RESET PKR. STAGED 1 BBL
CMT OUT OF CSG TO 800 PSI-HELD. REL PKR. COOH W/
TBG & PKR. SDON.

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05/06/83

TO 3520' RAN HALLIB TEMP SURVEY. TOC-320'. WIH W/4 7/8"
BIT, DC, X-OVER & 17 JTS 2 3/8" TBG. SET DOWN AT
5-3/5. CONN-PUMP & SWIVEL & BROKE CIRC. DRED TO
610'. SDON.

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**** END OF WELL HISTORY REPORT ****